



**CHILIME ENGINEERING
AND SERVICES CO. LTD.**

An ISO 9001:2015 Certified Company

ChesCo
BUILDING THE NATION

**ANNUAL
REPORT
FY2081-2082**

BOARD OF DIRECTORS



Dirghayu Kumar Shrestha
Chairperson



Baburaja Maharjan
Member



Narayan Prasad Acharya
Member



Prasanta Malla
Managing Director



Dhruba Raj Neupane
Company Secretary

TABLE OF CONTENTS

Board of Directors	II
Notice	IV
Message from the Chairperson	1
Message from the Managing Director	2
Corporate Overview	3
Sectors and Services	5
Annual Report	7
Financial Highlights	19
Auditor's Report	22
Financial Statements	26
Project Overview	48
Photo Gallery	64





नवौ वार्षिक साधारण सभा सम्बन्धी।

सूचना

यस कम्पनीको मिति २०८२/०७/३० गते बसेको सञ्चालक समितिको १५३ औ बैठकको निर्णयानुसार निम्न मिति, समय र स्थानमा निम्न विषय-सूचीमा छलफल एवं निर्णय गर्न कम्पनीको नवौ वार्षिक साधारण सभा बस्ने भएकाले शेयरधनी स्वयं उपस्थित हुन वा रीतपूर्वक प्रतिनिधि मुकरर गरी पठाई दिनु हुन सबै शेयरधनी महानुभावहरुको जानकारीको लागि यो सूचना प्रकाशित गरिएको छ :

साधारण सभा हुने मिति, समय र स्थानः

मिति : २०८२/०८/२६ गते शुक्रवार (तदनुसार डिसेम्बर १२, २०२५)

समय : अपराह्न ३:३० बजे ।

स्थान : चिलिमे ईन्जिनियरिङ एण्ड सर्भिसेज कम्पनी लि. को कार्यालय, महाराजगञ्ज, काठमाडौं ।

साधारण सभामा छलफल हुने विषय-सूचीः

- १ सञ्चालक समितिको तर्फबाट अध्यक्षज्यूद्वारा आर्थिक वर्ष २०८१/०८२ को वार्षिक प्रतिवेदनको प्रस्तुति ।
- २ लेखापरीक्षण प्रतिवेदन सहित २०८२ साल असार मसान्तको वासलात र आर्थिक वर्ष २०८१/०८२ को नाफा/(नोकसान) हिसाब तथा नगद-प्रवाह विवरण सहितका अनुसूचीहरुको वारेमा छलफल गरी पारित गर्ने ।
- ३ आर्थिक वर्ष २०८२/०८३ को लागि लेखापरीक्षकको नियुक्ति तथा निजको पारिश्रमिक निर्धारण गर्ने ।
- ४ विविध ।

सञ्चालक समितिको आज्ञाले,
कम्पनी सचिव

चिलिमे ईन्जिनियरिङ एण्ड सर्भिसेज कम्पनी लिमिटेड

महाराजगञ्ज, काठमाडौं ।

फोन नं. ०१-४०९६२७६, ४०९६२८६



Message From the Chairperson

It is with great pride that I present this year's annual report, reflecting ChesCo's continued progress and growing impact in Nepal's hydropower and infrastructure development landscape. In a relatively short span of time, ChesCo has established itself as a successful and trusted consultancy firm, known for its commitment to quality, innovation, and professional excellence.

Today, we are engaged in numerous hydropower projects and diverse infrastructure initiatives across the country. Our dedicated personnel are mobilized at various stages—ranging from feasibility studies and environmental assessments to detailed design and construction supervision. Their consistent efforts and technical expertise remain the driving force behind our expanding portfolio and our ability to deliver high-impact solutions.

We continue to strengthen our technological capabilities. The LiDAR-based drone system, acquired last year, is being successfully utilized in our project surveys. This advancement has significantly enhanced the accuracy and efficiency of our field investigations, positioning ChesCo at the forefront of modern engineering practices.

Recognizing that our people are our greatest strength, we have continued to prioritize capacity building across the organization. This year, ChesCo RoKS conducted a professional training program on "AI for Engineers," open to participants from both within ChesCo and external organizations. Our team actively participated, strengthening their understanding of emerging technologies and enhancing their readiness for modern engineering workflows.

Looking ahead, we are excited about the opportunities that lie before us. ChesCo has already begun its journey into the Operation and Maintenance (O&M) of hydropower plants by deploying technical manpower to Sanjen and Madhya Bhotekoshi hydropower plants. We are now diligently working to elevate our O&M services into a full-fledged, specialized practice. Our strategic focus, in collaboration with international partners, will initially center on the sister hydropower plants under the Chilime umbrella. This move will broaden our scope of services and strengthen our role in Nepal's energy sector.

Furthermore, the company is on track to go public in the coming fiscal year, and all necessary processes have already been initiated. This milestone reflects our commitment to transparency, growth, and long-term value creation for all stakeholders.



As we move forward, we remain dedicated to delivering excellence, fostering innovation, and supporting Nepal's development through sustainable and resilient infrastructure solutions. I extend my heartfelt appreciation to our employees, clients, partners, and stakeholders for their trust and support. Together, we look forward to reaching new milestones and continuing our shared journey of building the nation.

Warm regards,
Dirghayu Kumar Shrestha
Chairperson, ChesCo



MESSAGE FROM THE MANAGING DIRECTOR

It is with great honor that I present ChesCo's annual report for the fiscal year 2080/081—my first as Managing Director. Stepping into this role, I am inspired by the strong foundation established by my predecessors and energized by the opportunity to bring a fresh perspective and renewed momentum to the organization.

During this fiscal year, ChesCo has expanded its portfolio significantly. We successfully signed 8 new contracts in FY 2081/82, and 7 additional contracts have already been secured in FY 2082/83 to date. This consistent growth reflects the trust placed in us by our clients and reinforces our standing as a reliable engineering and consulting partner in Nepal's hydropower and infrastructure sectors.

ChesCo is committed to remaining at the forefront of the industry. Looking ahead, we see significant potential in integrating Artificial Intelligence (AI) into our engineering and operational workflows. This strategic adoption will enhance design efficiency, facilitate data-driven decision-making, and elevate the overall quality and speed of our services.

We also recognize that collaboration is key to strengthening our business dynamics. We will actively foster partnerships with both national and international companies while simultaneously maintaining our deep commitment to continuous capacity building of our technical manpower, aiming for greater long-term self-sufficiency and expertise.



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As I assume this leadership role, I am dedicated to guiding ChesCo with agility, integrity, and a focus on continuous innovation. With fresh leadership, a highly motivated team, and a shared strategic vision, we are exceptionally well-positioned to embrace new opportunities and deliver sustainable, long-term value for our clients and the nation.

I extend my sincere gratitude to our employees, clients, stakeholders, and partners for your trust and continued support. Together, we will continue to push boundaries, achieve new milestones, and contribute meaningfully to Nepal's sustainable growth.

Warm regards,

Prasanta Malla
Managing Director, ChesCo



CORPORATE OVERVIEW

About ChesCo

ChesCo (Chilime Engineering and Services Company Ltd.) was established with a focused mission: to deliver excellence in project management, investigation, planning, feasibility studies, detailed design, construction supervision, environmental assessments, testing, operation and maintenance, and rehabilitation services for hydropower and other infrastructure projects. We are dedicated to addressing the diverse requirements of our esteemed clients.

Founded in 2016, ChesCo is a wholly owned subsidiary of Chilime Hydropower Company Limited (Chilime), a prominent player in Nepal's hydropower sector since its beginning in 1995. Chilime, majority-owned by

the Nepal Electricity Authority (NEA) with a 51% stake, operates the 22.1 MW Chilime Hydropower Plant and oversees four other subsidiaries: Rasu-wagadhi Hydropower Company Limited, Madhya Bhotekoshi Jalavidhyut Company Limited, Sanjen Jalavidhyut Company Limited, and Chilime Seti Hydropower Company.

In just a short span of nine years, ChesCo has made an indelible mark in the market. This remarkable growth has been made possible through the concerted efforts of our dedicated in-house team and the invaluable expertise of our seasoned panel of experts. At ChesCo, we view every project as an opportunity to make a meaningful impact, and we are dedicated to consistently exceeding expectations.

COMPANY'S NAME	Chilime Engineering and Services Company Limited
ADDRESS	Maharajgunj, Ring Road, Kathmandu Nepal
YEAR OF ESTABLISHMENT	27th September, 2016 (2073.06.11 B.S.)
REGISTRATION NO	156628/073/074
PAN/VAT	604332882
TELEPHONE NO	+977-1-4016276, 4016286
WEBSITE	www.chesco.com.np





VISION

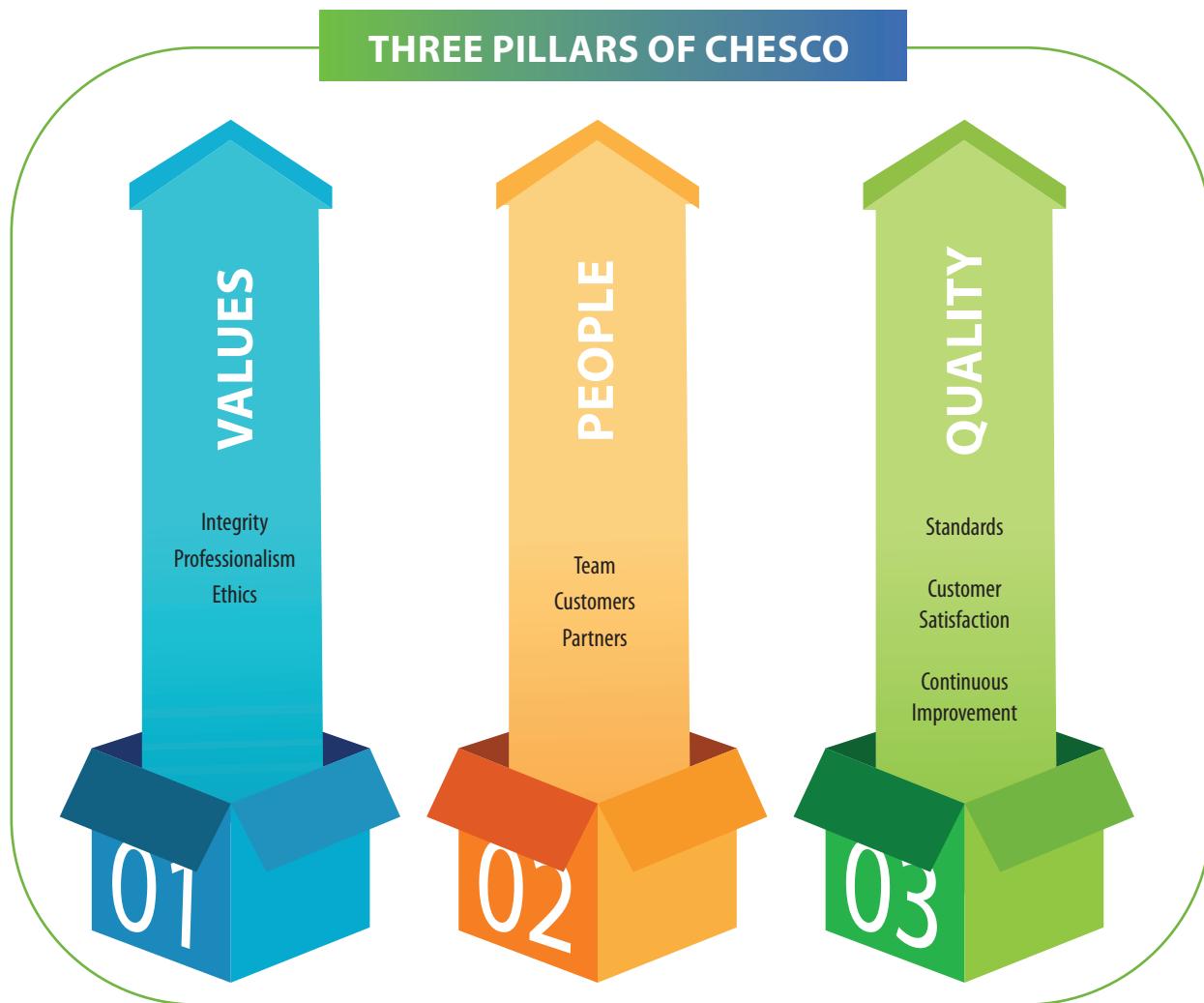
To be the leader in quality engineering and consulting services of hydropower and infrastructure works for the sustainable development in building the nation and beyond.

MISSION

To be a one-stop complete value chain engineering consultancy service provider with multi-disciplinary team of specialists to deliver high-quality, cost-effective, and timely services for the sustainable development of hydropower and infrastructure works driven by integrity, excellence, collaborations, and stakeholders' satisfaction.

VALUES

Integrity | Excellence | Stakeholder's Satisfaction | Team Spirit | Social Responsibility

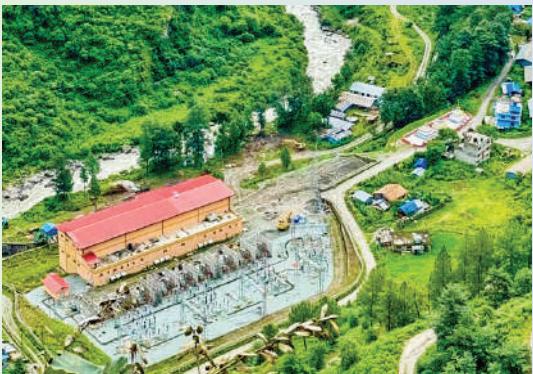




SECTORS



ENERGY



- » Hydropower
- » Transmission
- » Distribution
- » Renewable Energy



INFRASTRUCTURE



- » Buildings
- » Transportation
- » Waterways



ENVIRONMENT



- » Initial Environmental Examination
- » Environmental Impact Assessment
- » Monitoring and Evaluation



BUSINESS CONSULTANCY



- » Due Diligence
- » Advisory Services
- » Technology Transfer
- » Bid Documents and Contract Management

SERVICES





सञ्चालक समितिको तर्फबाट नवौं वार्षिक साधारण सभामा अध्यक्षले प्रस्तुत गर्नु हुने

आ.व. २०८१/०८२ को वार्षिक प्रतिवेदन

आदरणीय शेयरधनी महानुभावहरु,

यस चिलिमे इन्जिनियरिङ एण्ड सर्भिसेज कम्पनी लिमिटेड (चेस्को) को नवौं वार्षिक साधारण सभामा प्रतिनिधित्व गरी उपस्थित हुनु भएका शेयरधनी संस्थाका प्रतिनिधि, सञ्चालक समितिका सदस्यहरु, लेखापरीक्षक, अन्य आमन्त्रित व्यक्तित्वहरु, कम्पनीका कर्मचारीहरु लगायत यस सभामा उपस्थित सम्पूर्ण महानुभावहरुलाई कम्पनीको सञ्चालक समितिको तर्फबाट हार्दिक स्वागत गर्दै यस गरिमामय सभामा कम्पनीको आर्थिक वर्ष २०८१/०८२ को वार्षिक प्रतिवेदन र सोही अवधिको लेखापरीक्षण भएका वित्तीय विवरणहरु प्रस्तुत गर्दछु ।

१. कम्पनीको संक्षिप्त विवरण:

चेस्को मिति २०७३ साल आश्विन ११ गते कम्पनी ऐन, २०८२ बमोजिम कम्पनी रजिस्ट्रारको कार्यालयमा पब्लिक लिमिटेड कम्पनीको रूपमा विधिवत दर्ता भई स्थापना भएको हो । चिलिमे जलविद्युत कम्पनी लि को पूर्ण स्वामित्व रहेको यस कम्पनीको रजिस्टर्ड कार्यालय काठमाडौं महानगरपालिका वडा नं. ४, महाराजगञ्जमा रहेको छ । विकास निर्माण कार्यमा अत्यावश्यक पर्ने इन्जिनियरिङ सेवा प्रदान गर्दै आयोजनाहरुको

१.२ कम्पनीको आय तथा व्ययको विवरण

विवरण	आ.व. २०८१/०८२	आ.व. २०८०/०८१	अन्तर	प्रतिशत
आय				
परामर्स सेवाबाट आय	१२५,३३५,९८९	१४७,६२६,१३२	(२२२९०९५१)	(१५.१०)
प्रत्क्षय खर्च	६८,८३४,४८६	७७,४०९,३०६	(८,५७४,८२०)	(११.०८)
मुनाफा	५६,५०९,४९४	७०,२१६,८२६	(१३,७१५,३२२)	(१९.५३)
अप्रत्क्षय खर्च				
कर्मचारी खर्च	२६,८३०,४२३	२६,६६७,००५	१,६३,४९८	०.६१
प्रशासनिक खर्च	१०,४६५,०८०	८,२७२,०३०	२,९९३,०५०	२६.५१
हासकट्टी	३,१५२,६१५	२,७२२,४५३	४३०,१६२	१५.८०
अमुर्त सम्पत्तिको हासकट्टी	६१,४००	९७,०६०	(३५,६५९)	(३६.७४)
इम्पेयरमेन्ट	४२५,२००		४२५,२००	
सञ्चालन नाफा/नोक्सनी	१५,५६६,७७७	३२,४५८,२७८	(१६,८९९,५०१)	(५२.०४)
वित्तिय आय	५,०६९,७९८	९,०३०,६२३	(३,९६०,९०५)	(४३.८६)
अन्य आय	४,०९७,१३२	३०२,९८४	३,७९४,९४८	१२५५.८४
कर र बोनस अधि नाफा/नोक्सानी	२४,७३३,६२७	४९,७९९,०८५	(१७,०५७,४५८)	(४०.८२)

संभाव्यता अध्ययन गर्ने, डिजाइन गर्ने, निर्माण सुपरिवेक्षण गर्ने, सञ्चालन संभार गर्ने, व्यवस्थापन परामर्श सेवा उपलब्ध गराउने लगायतका उद्देश्यका साथ यस कम्पनीको स्थापना भएको हो । छोटो समयमा नै यो एक व्यवसायिक कम्पनीका रूपमा स्थापित हुन सफल भएको छ ।

यस कम्पनीले विभिन्न क्षेत्रहरु विशेष गरी मुलुकको ऊर्जा उत्पादन तथा व्यवस्थापन क्षेत्रमा इन्जिनियरिङ सेवा उपलब्ध गराउदै आएको छ । अर्कोर्त, नेपाली जनशक्तिहरु मार्फत नै इन्जिनियरिङ सेवा प्रदान गरिने हुँदा देश भित्र दक्ष जनशक्तिको विकास क्रियकर्तुमा हुन गै महँगा विदेशी इन्जिनियरिङ सेवा प्रदायकको संलग्नतामा कमी आउने छ । यसले देशको पूँजी बचतमा महत्वपूर्ण सहयोग गर्ने छ ।

कम्पनीद्वारा आ.व. २०८१/८२ मा भए गरेका मुख्य-मुख्य कार्यहरु अनुसुचि-१ मा संलग्न गरिएको छ भने कम्पनीद्वारा हालसम्म सम्पन्न गरिएका कार्यहरु अनुसुचि-२ दिइएको छ ।

१.१ शेयर पूँजी

यस कम्पनीको अधिकृत पूँजी रु. १२ करोड, जारी पूँजी रु. ११ करोड ९० लाख र चुक्ता पूँजी ८ करोड ९२ लाख ५० हजार रहेको छ ।



विवरण	आ.व. २०८१/०८२	आ.व. २०८०/०८१	अन्तर	प्रतिशत
कर्मचारी बोनस	१,२३६,६८१	२,०८९,५५४	(८५२,८७३)	(४०.८२)
कर अधि नाफा/नोक्सान	२३,४९६,९४६	३९,७०९,५३१	(९६,२०४,५८५)	(४०.८२)
कर	(६१०७३२२)	(९,९२६,३३०)	३,८९९,००९	(३८.४७)
चालु कर	(६,४२९,५२४)	(९,९०९,२०१)	३,४७९,६७७	(३५.००)
स्थगित कर आय (खर्च)	३८९,८५०	(२५,९३०)	४०६,९८०	(१६१९.५२)
अधिल्लो अवधिको कर खर्च	५९६४८	-	(५९,६४८)	-
वर्षको खुद नाफा/नोक्सानी	१७,३८९,६२४	२९,७७५,२०१	(१२,४०९,६३९)	(४१.६८)

* विगत आ.व. का विभिन्न आयोजनाहरूको परामर्श सेवालाई निरन्तरता दिई थप केही नयाँ आयोजनाहरूमा परामर्श सेवाको लागि सम्झौता भएतापनि समयमै सम्पन्न हुन नसकेको कारणले गर्दा गत आ.व. को तुलनामा परामर्श सेवावाट प्राप्त आमदानी १५.१०% ले घटेको छ । साथै नेपालको वित्तीय बजारमा व्याजदर निरन्तर ओरालो लागेको कारणले व्याज आमदानीमा पनि ४६६६% घटेको हुँदा समग्र नाफा गत आवधिक वर्षको तुलनामा यस आ.व.मा ४१६८% ले कमी आएको छ ।

१.३ सम्पत्ति दायित्व विवरण

विवरण	२०८२.०३.३२ (१६.०७.२०२५)	२०८१.०३.३१ (१५.०७.२०२४)	अन्तर	तुलनात्मक विवरण प्रतिशतमा
सम्पत्ति				
गैर चालू सम्पत्ति	१६,१८२,०८७	१८,७३७,६३५	(२,५५५,५४८)	(१३.६४)
सम्पत्ति, जायजेथा र उपकरणहरू	१४,९८४,४२३	१७,८९५,४२१	(२,९१०,९९८)	(१६.२७)
अमुर्त सम्पत्ति	२६४,७७९	२९९,९७९	(२६,४००)	(९.०७)
स्थगन कर सम्पत्ति (Deferred Tax Assets)	९३२,८८५	५५१,०३५	३८१,८५०	६९.३०
चालू सम्पत्ति	२१२,८७५,४८३	२१७,५३१,५०३	(४,६५६,०२०)	(२.१४)
अग्रीम भुक्तानी	२२७,४८०	४५१,३९६	(२२३,८३६)	(४९.६०)
मौज्दात	९,५१३,२३०	९,५१४,८९५	(१,६६५)	(०.०२)
अग्रिम, डिपोजीट तथा अन्य आसामी	२,३९८,९१२	१,०८०,५४६	१,३१८,३६६	१२२.०१
व्यापारिक आसामी	१०१,००४,३२२	६९,६९१,५६१	३९,३१२,७६१	६३.७२
चालू आयकर सम्पत्ति	२७८,५९०	-	२७८,५९०	१००
छोटो अवधिको लगानी	५९,९७०,०००	१०६,८२५,०००	(४६,८५५,०००)	(४३.८६)
नगद तथा नगद मौज्दात	३९,४८९,९९८	३७,९६८,९८४	१,५२१,०१४	४.०१
दिर्घकालिन र चालू सम्पत्तिको योग	२,२९,०६३,८२०	२,३६,८६९,९३७	(७,२०५,३१८)	(३.०५)
पूँजी र दायित्व				
पूँजी	२,१६,०६३,९७८	२,२८,६८०,६०४	(१२,६९६,६२६)	(५.५२)
शेयर पूँजी	८९,२५०,०००	८९,२५०,०००	-	-
संचित नाफा	१,२६,८२०,२२८	१,३९,४३०,६०४	(१२,६९०,३७६)	(९.०४)
गैर चालू दायित्व				
चालू दायित्व	१२,९९३,५९२	७,५८८,५३४	५,४०५,०५८	७९.२३
व्यापार र अन्य दायित्व	९,७४९,४७०	३,४०७,८५१	६,३३३,६१९	१८५.८५
आयकर दायित्व	-	७६,६७७	(७६,६७७)	(१००)
व्यवस्था (Provision)	३,२५२,१२३	४,९०४,००६	(८५१,८८३)	(२०.७६)
कूल पूँजी र दायित्वहरू	२,२९,०६३,८२०	२,३६,८६९,९३७	(७,२०५,३१८)	(३.०५)



२. कम्पनीको गतिविधिहरु तथा भावी योजना:

२.१ आब २०८१/८२ को गतिविधि:

हाल अध्ययनका लागि अगाडि बढाइएका विभिन्न जलविद्युत तथा अन्य पूर्वाधारका आयोजनाहरूको आयोजना स्थलमा चरणबद्ध रूपमा प्राविधिकहरु परिचालन गरी सम्भाव्यता अध्ययन, वातावरणीय अध्ययन तथा अन्य प्राविधिक अध्ययनका गतिविधिहरु भएका थिए । साथै साञ्जेन जलविद्युत कम्पनी लि अन्तर्गतका आयोजनाहरू, ने.वि.प्रा. लैनचौर तथा भगवानपाउको भवन (BPICP) तथा ने.वि.प्रा अन्तर्गतका आयोजनाहरू लगायतका अन्य केही आयोजनाहरूसँग निर्माण सुपरिवेक्षण लगायतका परामर्श सेवाको कार्य जारी रहेको ।

२.१.१. उपकरण खरिद:

कम्पनीलाई आवश्यक पर्ने उपकरणहरु कम्पनीको आर्थिक प्रशासन विनियमावली अनुसार नै सामानहरू खरिद हुँदै आएको व्यहोरा निवेदन गर्दछु ।

२.१.२. जनशक्तिको दक्षता अभिवृद्धि :

- कर्मचारीहरूको दक्षतारक्षमता अभिवृद्धि गर्ने उद्देश्यले कर्मचारीहरूलाई विभिन्न तालिम तथा सेमिनारमा सहभागी गराउने गरिएको ।
- कम्पनीको कार्यालयमा नियमित रूपमा विभिन्न विषयमा विषयज्ञाता मार्फत सञ्चालन गरिदै आएको Friday RoKS (Round table on Knowledge Sharing) नामक Knowledge Sharing कार्यक्रमलाई निरन्तरता दिइएको । साथै ChesCo RoKS नामक कार्यक्रम मार्फत विभिन्न तालिम, वर्कशेप तथा सेमिनार आयोजना गरिएको ।
- सर्भे कार्यमा अत्याधुनिक प्रविधि भित्राउने कममा LiDAR Based Drone खरिद गरी सञ्चालनमा ल्याएको ।

२.२. भावी योजना:

- कम्पनीको Business Expansion तथा Diversification गर्दै लैजाने कममा Hydro Sector बाहेक अन्य Infrastructure Sector मा पनि परामर्श सेवा दिई जाने ।
- Hydropower Plant को O&M Services को लागि विभिन्न अन्तर्राष्ट्रिय कम्पनीहरूसँग सहकार्य गर्ने । चिलिमे हाइड्रोपावर कम्पनीद्वारा प्रवर्द्धित आयोजनाहरूको O&M Services थप प्रभावकारी बनाउने ।
- कम्पनीको दैनिक कार्य सञ्चालनलाई समय सापेक्ष तरिकाले Digital Transformation गर्ने ।
- आवश्यकता अनुसार Design Software हरु खरिद गर्ने ।
- कम्पनीको IPO निष्कासन कार्य अगाडि बढाउने क्रममा धितोपत्र बोर्डमा आवेदन दिईसकेको र आर्थिक वर्ष २०८२/८३ भित्र उक्त कार्य सम्पन्न गर्ने ।

- कम्पनीको आफ्नै कपोरेट भवन निर्माणको लागि जग्गा खरिद प्रकृया आ.व. २०८२/८३ मा शुरु गर्ने ।
- Geological तथा Geotechnical Investigation को लागि आवश्यक थप उपकरण तथा औजारहरु खरिद गर्दै लैजाने ।
- आधुनिक प्रविधिहरु (जस्तै : LiDAR, GIS र अन्य डिजिटल टुल्स) प्रयोग गरेर विस्तृत अध्ययन र डिजाइन सेवा सुधार गर्ने ।
- जलविद्युत, सौर्य ऊर्जा र अन्य प्राविधिक विषयमा विभिन्न क्षेत्रका कर्मचारीहरूका लागि विशेष प्रशिक्षण कार्यहरूको विकास गर्ने ।
- नवीनतम् अन्तर्राष्ट्रिय अभ्यासहरूको अध्ययन गरी नेपालमा लागू गर्न सकिने उपायहरु पहिचान गर्ने ।
- संस्थागत सम्बर्धन र संरक्षणको सवालमा कम्पनीलाई फाइदा पुऱ्याउने SCAEF जस्ता संस्थाहरूसँगको सहकार्यलाई मजबूत बनाउने ।
- दिर्घकालीन योजनाहरूमा लगानीकर्तालाई प्राविधिक रूपमा हौसला बढाउने ।
- Drone प्रविधि लगायत समयसापेक्ष आर्टिफिसियल इन्टेलिजेन्स AI र मेसिन लर्निङको प्रयोग गरेर परामर्श सेवा थप प्रभावकारी बनाउने ।

३. कम्पनीको व्यवसायिक सम्बन्ध :

विभिन्न संस्थाहरूसँग कम्पनीको व्यवसायिक सम्बन्ध सुमधुर रहेको छ । यस कम्पनीसँग प्रत्यक्ष तथा अप्रत्यक्ष सम्बन्ध राख्ने अन्य संस्थाहरु जस्तै कम्पनी रजिस्ट्रारको कार्यालय, ने.वि.प्रा, चिलिमे जलविद्युत कम्पनी लि., सान्जेन जलविद्युत कम्पनी लि., रसुवागढी हाइड्रोपावर कम्पनी लि, मध्य भोटेकोशी जलविद्युत कम्पनी लि., नेपाल विद्युत प्राधिकरण अन्तर्गतका कम्पनी तथा आयोजनाहरू, र अन्य विभिन्न आयोजनाहरू, सानिमा बैंक लि., मुक्तिनाथ विकास बैंक लि., कुमारी बैंक लि. लगायत विभिन्न वित्तीय संस्थाहरूसँग कम्पनीको सुमधुर सम्बन्ध रहेको छ । कम्पनीले नाप जाँच परीक्षण गर्ने/गराउने हाइड्रो ल्याव, नापतौल विभाग लगायत विभिन्न प्रयोगशाला कम्पनीसँगको सम्बन्ध समेत सुमधुर रहेको छ । भविष्यमा पनि यो सम्बन्ध अभ सुदृढ तथा विस्तार भई पारस्परिक सहयोग आदान प्रदानमा बढ्दि हुनेमा म विश्वस्त रहेको छु ।

४. सञ्चालक समिति :

कम्पनीको एक मात्र संस्थापक शेयरधनी चिलिमे जलविद्युत कम्पनी लि. को तर्फबाट ४ जना सञ्चालकहरुद्वारा यस कम्पनीको सञ्चालक समितिमा प्रतिनिधित्व भईरहेको छ । कम्पनीको प्रबन्धपत्रमा ५ (पाँच) जना सञ्चालक रहने व्यवस्था भएतापनि सम्पूर्ण शेयर निष्कासन भई शेयर रकम चुक्ता भए पश्चात् मात्र सञ्चालक समितिले पूर्णता पाउने छ ।



आ.व. २०८१/०८२ मा सञ्चालक समिति निम्नानुसार रहेको
थिएः

क्र.सं.	सञ्चालकहरु	पद	सञ्चालकमा हेरफेर भएको विवरण
१.	श्री सुभाष कुमार मिश्र	अध्यक्ष	२०७७ पौष ०२ गतेदेखि २०८२ जेठ २९ गतेसम्म ।
२	दिर्घायु कुमार श्रेष्ठ	अध्यक्ष	२०८२ जेठ ३० गतेदेखि हालसम्म ।
३.	श्री शान्ति लक्ष्मी शाक्य	सदस्य	मिति २०८०/१०/२९ गतेदेखि २०८२ जेठ २९ गतेसम्म ।
४	श्री बाबुराजा महर्जन	सदस्य	२०८२ जेठ ३० गतेदेखि हालसम्म ।
५.	श्री नारायण प्रसाद आचार्य	सदस्य	मिति २०७३/०७/२७ गतेदेखि हालसम्म ।
६.	डा. श्री प्रशान्त मण्डल	सदस्य	मिति २०७३/०७/२७ गतेदेखि मिति २०८१ चैत्र ३० गतेसम्म ।
७	श्री प्रशान्त मल्ल	सदस्य	२०८२ जेठ ३० गतेदेखि हालसम्म ।

आ.व. २०८१/०८२ मा सञ्चालक समितिको वैठक जम्मा १३
पटक बसेको थिएः ।

५. लेखापरीक्षण प्रतिवेदन उपर सञ्चालक

समितिको प्रतिक्रिया :

लेखापरीक्षण प्रतिवेदनमा सञ्चालक समितिको कुनै कैफियत देखिएको छैन

६. संस्थागत सामाजिक उत्तरदायित्व :

यस कम्पनीले सामान्य रूपमा सामाजिक उत्तरदायित्व सम्बन्धि
कार्य गरिरहेको र भविष्यमा पनि गर्ने नै छ ।

७. सम्बद्ध कम्पनी वीचको कारोबार:

यस कम्पनीको एकमात्र संस्थापक शेयरधनी श्री चिलिमे
जलविद्युत कम्पनी लि.बाट शेयर लगानी भएको र अन्य
कम्पनीसँग सम्झौता अनुसार निम्नलिखित कारोबार मात्र भएको
व्यहोरा अनुरोध गर्दछु ।

सम्बद्ध कम्पनी र संस्था	कारोबारको किसिम	आ.व. ०८१/०८२ को कारोबार रकम रु.
चिलिमे जलविद्युत कम्पनी लि.	परामर्श सेवा सम्बन्धी	१५,५५२,६५४ /४०
	हाल सम्मको शेयर पूँजी	८,९२,५०,०००/-
	अन्य (सवारी भाडा)	३४,१३९,१३३
सान्जेन जलविद्युत कम्पनी लि.	परामर्श सेवा सम्बन्धी	४३,९९९,८७०/-
मध्य भोटेकोशी जलविद्युत कम्पनी लि.	परामर्श सेवा सम्बन्धी	२,९२३,८९४/-

८. आन्तरिक नियन्त्रण प्रणाली:

कम्पनीको आफ्नै कर्मचारी सेवा शर्त प्रशासन विनियमावली र
कम्पनीको आर्थिक प्रशासन विनियमावली सञ्चालक समितिबाट
स्वीकृत भै लागू समेत भै सकेको छ । दैनिक तथा भ्रमण भत्ता
विनियमावली निर्माण गर्ने कार्य अन्तिम चरणमा रहेको छ ।
यी विनियामावली तयार नहुन्जेल चिलिमे जलविद्युत कम्पनी
लि. मा प्रयोगमा रहेका विनियमावलीहरु नै प्रयोग गर्ने गरी
सञ्चालक समितिबाट निर्णय भए अनुसार नै दैनिक भ्रमण भत्ता
सम्बन्धी कामहरूलाई व्यवस्थित र नियमित गरिएको छ । यसको
अतिरिक्त कम्पनीले परिपालना गर्नु पर्ने भनी कानूनले सुझाएका
ऐन नियमहरूको पनि पूर्ण रूपमा पालना गरिएको छ ।

९. आ.व. २०८१/०८२ को कूल व्यवस्थापन खर्चः

यस कम्पनी सञ्चालनमा आएको नवौ वर्ष पूरा भईसकेको हुँदा
यस कम्पनीको व्यवस्थापन खर्चमा बृद्धि देखिएको छ । केन्द्रीय
कार्यालय र विभिन्न आयोजनामा कार्यरत कर्मचारीहरुको खर्च
तथा कार्यालय सञ्चालनका लागि आवश्यक अन्य खर्चलाई
व्यवस्थापन खर्च मानिएको छ । आ.व. २०८१/०८२ को कुल
व्यवस्थापन खर्च रु. ४ करोड ९ लाख ३४ हजार रहेको छ ।

१०. सञ्चालक तथा उच्च पदस्थ पदाधिकारीको पारिश्रमिकः

आ.व. २०८०/०८१ मा कम्पनीको पदाधिकारीहरुक सञ्चालक
समितिको सदस्यहरुको प्रति वैठक प्रति व्यक्ति भत्ता रु. ४५००/-
सञ्चालक रहेको उप-समितिको वैठक भत्ता प्रतिव्यक्ति प्रति वैठक
रु. २,५००/- सञ्चालकहरुको सञ्चार तथा यातायात सुविधा वापत
प्रतिव्यक्ति मासिक रु. २,५००/- रहेको छ । साथै प्रमुख कार्यकारी
अधिकृतको मिति २०८२ जेठ १५ गते सम्मको तलबभत्ता तथा
अन्य सुविधा रु. २६,५६,२१४/- रहेको साथै विगत लामो समयदेखि
उपप्रवन्धका तथा सान्जेन जलविद्युत आयोजनाको टिम लिडरको
रूपमा कार्य गर्दै आउनु भएका हालका प्रवन्ध सञ्चालकको वार्षिक
तलब भत्ता रु ३,९६९,८७९/- साथै रहेको छ ।



११. लेखापरीक्षण समिति :

कम्पनी ऐन, २०८३ को दफा १६४ मा भएको व्यवस्था बमोजिम निम्नानुसार सदस्य रहेको लेखापरीक्षण समिति गठन भएको छ ।

क्र.सं.	सञ्चालकहरु	पद	लेखापरीक्षण समितिमा भएको हेरफेर
१.	श्री बाबुराजा मर्हजन	सञ्योजक	२०८२ श्रावण २२ गतेदेखि हालसम्म ।
२	श्री नारायण प्रसाद आचार्य	सदस्य	२०८२ श्रावण २२ गतेदेखि हालसम्म ।
३.	श्री नारायण प्रसाद आचार्य	संयोजक	मिति २०८२/१/१२ गतेदेखि श्रावण २२ गते सम्म ।
४	श्री शान्ति लक्ष्म शाक्य	सदस्य	मिति २०८२/१/१२ गतेदेखि २०८२ जेठ ३० गतेसम्म ।
५	श्री नारायण प्रसाद आचार्य	संयोजक	मिति २०८२/१/०५ गतेदेखि मिति २०८२/१/१२ गतेसम्म ।
६	श्री प्रशान्त मण्डल	सदस्य	मिति २०८२/१/०५ गतेदेखि मिति २०८२/१/१२ गतेसम्म ।

आ.व. २०८१/०८२ मा लेखापरीक्षण समितिको बैठक ५ पटक वसेको थियो । उक्त समितिको भत्ता प्रति बैठक जनही रु. २,५००- रहेको छ ।

१२. बैंक तथा वित्तीय संस्थाहरुबाट लिएको ऋण तथा बुझाउन बाँकी रहेको साँवा तथा व्याजको रकम:

हालसम्म यस कम्पनीले कुनै पनि बैंक तथा वित्तीय संस्थाहरुबाट ऋण लिएको छैन ।

१३. कम्पनीले भुक्तानी लिनुपर्ने वा कम्पनीले अन्य व्यक्तिलाई भुक्तानी गर्नु पर्ने भनी दाबी गरिएको रकम वा यस विषयमा मुद्दा मामिला चलिरहेको भए त्यसको विवरण:
उल्लेखित विषयमा कुनै पनि दायित्व नभएको ।

१४. कम्पनीको आठौं वार्षिक साधारण सभामा प्राप्त जिज्ञासा तथा सुझावहरु :

१) श्री श्रीराज बज्राचार्य

संस्थापक कम्पनीका प्रतिनिधि श्री श्रीराज बज्राचार्यले चिलिमे जलविद्युत कम्पनीको सहायक कम्पनी मध्येको सबैभन्दा पाँछि खोलीएको यस कम्पनीले ३३.६१३ प्रतिशत नगद लाभांश वितरण गर्न लागेकोमा धन्यबाद प्रदान गर्नु भयो । साथै कम्पनीले प्रदान गरेको यस वार्षिक प्रदिवेदन साधारण सभा हुनु भन्दा कम्तीमा २,३ दिन अगाडि तै उपलब्ध गराउनुपर्ने भनी सुझाव दिनभयो र सञ्चालक समितिका अध्यक्षबाट प्रस्तुत गर्नु भएका प्रतिवेदन उपर सहमती जनाउनु भयो । साथै संस्थाले अगामी दिनमा अभ राम्रो गर्ने कुरामा विश्वस्त छु भन्दै कम्पनीको उत्तरोउत्तर प्रगतिको कामना गर्दै आफ्नो छोटो भनाई राख्नु भयो ।

१५. कर्मचारी व्यवस्थापन तथा कर्मचारीको संख्या:

यस कम्पनीको स्वीकृत दरवन्दी तथा आयोजनाको आवश्यकता अनुसार कर्मचारी व्यवस्थापन गरिए आएको छ । कम्पनीको विनियमावली तथा प्रचलित श्रम ऐनको अधिनमा रही उपदान, विदा, औषधि, उपचार तथा दुर्घटना वीमाको व्यवस्था गरिएको छ । कर्मचारीहरुको तलब लगायतका सेवा सुविधा तोक्ने सम्पूर्ण अधिकार सञ्चालक समितिमा निहित रहेको छ ।

आ.व. २०८१/०८२ मा केन्द्रीय कार्यालयमा कार्यरत कर्मचारी १८ जना, चिलिमे जलविद्युत कम्पनी लि.बाट काजमा आएका कर्मचारी संख्या ८ जना, सान्जेन जलविद्युत आयोजनामा कार्यरत कर्मचारी संख्या १२ जना, त्रिशुली ३ वि जलविद्युत-८, मध्ये भोटेकोशी जलविद्युत कं.लि मा -२२, नेपाल विद्युत प्राधिकरण आवासीय भवन (BPICP) निर्माण आयोजनामा ८, चिलिमे जलविद्युत केन्द्रमा -१ जना गरी जम्मा ७७ जना कर्मचारी कार्यरत रहेका छन् ।

१६. कम्पनीको व्यवस्थापनमा कार्यरत तथा अन्य स्तरमा कार्यरत विदेशीहरुको संख्या तथा निजहरुलाई भुक्तानी गरिएको पारिश्रमिक, भत्ता तथा सुविधा:

- हालसम्म यस कम्पनीको व्यवस्थापन स्तरमा कुनै पनि विदेशीहरु कार्यरत छैनन् ।

१७. कम्पनी र कुनै विदेशी निकाय वा व्यक्तिहरुबीच लगानी, व्यवस्थापन वा प्राविधिक सेवा वा अन्य विषयमा एक वर्षभन्दा बढी अवधिको लागि कुनै सम्भौता गरिएको भए सोको विवरण र सम्बन्धित आर्थिक वर्षमा त्यस्तो सम्भौता अनुसार भुक्तान गरिएको लाभांश, कमिसन, शुल्क, दस्तुर र रोयल्टी आदिको विवरण:



- यस कम्पनी र Switzerland मा दर्ता भएको परामर्शदाता PNI Group SA सँग Final Review Report Preparation and Submission of Detailed Feasibility Study - DPR या Setinadi -3 HEP -87 MW को लागि ने रु. ४८,९७,७३३/-मा सम्झौता भएको तर हाल सम्म भुक्तानी नभएको ।

१८. शेयरधनीहरूले बुझिलिन बाँकी रहेको

लाभांशको रकम:

कम्पनीले शेयरधनीलाई लाभांश भुक्तानी गर्न बाँकी नरहेको ।

१९. कम्पनीले यस ऐन तथा प्रचलित कानूनको पालना पूर्ण रूपमा गरेको छ भन्ने कुराको

उद्घोषण:

यस कम्पनीले प्रचलित कानून बमोजिम सिर्जना हुने सम्पूर्ण शर्तहरू उच्च सतर्कताका साथ परिपालन गरेको तथ्य यस गरिमामय सभामा उद्घोष गर्दछु ।

कृतज्ञता ज्ञापन तथा धन्यवाद,

यस कम्पनीको स्थापना तथा सञ्चालनमा सहयोग र सद्भाव देखाउदै आउनु भएका चिलिमे जलविद्युत कम्पनी लि, नेपाल

विद्युत प्राधिकरण, कम्पनी रजिष्ट्रारको कार्यालय, नेपाल सरकार उर्जा मन्त्रालय, वन मन्त्रालय, वातारण मन्त्रालय, विद्युत विकाश विभाग, विभिन्न जलविद्युत आयोजनाहरू, विभिन्न बैक तथा वित्तीय संस्थाहरू, र प्रत्यक्ष वा अप्रत्यक्ष रूपले सहयोग पुऱ्याउनु हुने विभिन्न सञ्चार माध्यमलाई धन्यवाद ज्ञापन गर्दछु र आगामी दिनहरूमा पनि निरन्तर सहयोग पाउने अपेक्षा गरेको छु ।

अन्त्यमा, कम्पनीको सफल सञ्चालनमा शुरुवाती अवस्थादेखि हालसम्म सहयोग पुऱ्याउनु हुने सञ्चालक समितिका सदस्यहरू, यस कम्पनीमा कार्यरत सम्पूर्ण कर्मचारीहरू, चिलिमे जलविद्युत कम्पनी लि. तथा तहाँ कार्यरत कर्मचारीहरू एवं प्रतिनिधिहरूप्रति हार्दिक धन्यवाद व्यक्त गर्दछु । यस कम्पनीको वित्तीय व्यवस्थापनमा सहयोग र सद्भाव राख्ने वित्तीय संस्थाहरू प्रति पनि धन्यवाद ज्ञापन गर्दै आगामी दिनहरूमा पनि यसरी नै निरन्तर साथ दिनहुने छ, भन्ने आशा राखेको छु ।

धन्यवाद,

अध्यक्ष,

चिलिमे हाँचिनियरिङ एण्ड सर्भिसेज कम्पनी लिमिटेड

महाराजगञ्ज, काठमाडौं ।

मिति: २०८२/०७/३०



अनुसूची-१
कम्पनीद्वारा सम्पन्न गरिएका कार्यहरू

क्र.सं.	आयोजना	परियोजना विकासकर्ता	कार्य	कैफियत
१	सान्जेन जलविद्युत आयोजना	सान्जेन जलविद्युत कम्पनी लिमिटेड	निर्माण सुपरिवेक्षण	सम्पन्न भएको
२	चैनपुर सेती जलविद्युत आयोजना	नेपाल विद्युत प्राधिकरण	सम्भाव्यता अध्ययन प्रतिवेदनको समिक्षा र अद्यावधिक	सम्पन्न भएको
३	सेती फेवा जलविद्युत आयोजना	नेपाल विद्युत प्राधिकरण	अयोजनाको पुनर्स्थापना	सम्पन्न भएको
४	चिलिमे जलविद्युत आयोजना	चिलिमे जलविद्युत कम्पनी लिमिटेड	अयोजनाको पुनर्स्थापना	सम्पन्न भएको
५	बेतन कर्णाली जलविद्युत आयोजना	बेतन कर्णाली सन्चयकर्ता जलविद्युत कम्पनी लिमिटेड	प्रारम्भिक वातावरणीय अध्ययन (निर्माण पावर)	सम्पन्न भएको
६	बेतन कर्णाली जलविद्युत आयोजना	बेतन कर्णाली सन्चयकर्ता जलविद्युत कम्पनी लिमिटेड	प्रसारण लाईनको प्रारम्भिक वातावरणीय अध्ययन	सम्पन्न भएको
७	चिलिमे जलविद्युत आयोजना	चिलिमे जलविद्युत कम्पनी लिमिटेड	जियोलोजि तथा जियोटेक्निकल अध्ययन	सम्पन्न भएको
८	तामाकोशी-५ जलविद्युत आयोजना	तामाकोशी जलविद्युत कम्पनी लिमिटेड	निर्माण सुपरिवेक्षण	सम्पन्न भएको
९	काठमाडौँ-तराई मध्येश द्रुत मार्ग सडक आयोजना	नेपाल आर्मी	जियोफिजिकल तथा जियोटेक्निकल अध्ययन	सम्पन्न भएको
१०	बेतन कर्णाली जलविद्युत आयोजना	बेतन कर्णाली सन्चयकर्ता जलविद्युत कम्पनी लिमिटेड	प्रसारण लाईनको समिक्षा तथा अद्यावधिक कार्य	सम्पन्न भएको
११	कुम्सा-लोअर मोदी-न्यु मोदि १३२ के.भि. प्रसारण लाईन	नेपाल विद्युत प्राधिकरण	प्रारम्भिक वातावरणीय अध्ययन	सम्पन्न भएको
१२	कुम्सा-लोअर मोदी-न्यु मोदि १३२ के.भि. प्रसारण लाईन	नेपाल विद्युत प्राधिकरण	संशोधित प्रारम्भिक वातावरणीय अध्ययन	सम्पन्न भएको
१३	पुवा खोला जलविद्युत आयोजना	नेपाल विद्युत प्राधिकरण	स्लिप इफेक्ट स्टडी	सम्पन्न भएको
१४	सुन्दरीजल साना जलविद्युत आयोजना	नेपाल विद्युत प्राधिकरण	रिव इन्स्टलेशन सपोर्ट, रिव स्थापना सपोर्ट बिधि तथा व्याकफिल डिजाइन तथा सुपरिवेक्षण	सम्पन्न भएको
१५	सेती नदी-३ जलविद्युत आयोजना	चिलिमे सेती जलविद्युत कम्पनी लिमिटेड	पावरहाउस पहुँच टनेलको परिक्षण एडिट अन्वेषणको लागि टेन्डर कागजात तथा रेखाचित्रको तयारी	सम्पन्न भएको
१६	स्याउले साँफेवगर १३२ के.भि. प्रसारण लाईन	नेपाल विद्युत प्राधिकरण	विस्तृत सम्भाव्यता अध्ययन	सम्पन्न भएको



क्र.सं.	आयोजना	परियोजना बिकासकर्ता	कार्य	कैफियत
१७	पाल्या २२० के.भी. सबस्टेशन (विद्युत प्रसारण लाइन आयोजना)	नेपाल विद्युत प्राधिकरण	माटो अनुसन्धान कार्य	सम्पन्न भएको
१८	पश्चिम सेती (वनलेक) - दोदोधारा ४०० के.भी. विद्युत प्रसारण लाइन आयोजना	राष्ट्रिय प्रसारण ग्रिड कम्पनी लिमिटेड	प्रारम्भिक वातावरणीय परिक्षण	सम्पन्न भएको
१९	गल्छी-रातामटे २२० के.भी. प्रसारण लाइन आयोजना	नेपाल विद्युत प्राधिकरण, ट्रान्सिशन डिरेक्टोरेट	माटो अनुसन्धान कार्य	सम्पन्न भएको
२०	पब्लिक पहुँच सडक तथा पक्कि पुल	दुधकोशी जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाईन	सम्पन्न भएको
२१	सुनमार्ड- राजदुवाली रोड टनेल आयोजना	क्वालीटि रिसर्च एण्ड डिभिलपमेन्ट सेन्टर	डिटेल डिजाईन	सम्पन्न भएको
२२	काठमाडौं भ्याली ट्रान्सिशन सिस्टम एक्स्पान्सन आयोजना (प्यकेज “ई”) बनेपा १३२/११ के.भी. सबस्टेसन	काठमाडौं भ्याली ट्रान्सिशन सिस्टम एक्स्पान्सन आयोजना (प्यकेज “ई”) बनेपा १३२/११ के.भी. सबस्टेसन	माटो अनुसन्धान कार्य	सम्पन्न भएको
२३	बेली ब्रिज	दुधकोशी जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाईन	सम्पन्न भएको
२४	पब्लिक पहुँच सडक (PAR#2 and PAR#7)	दुधकोशी जलविद्युत कम्पनी लिमिटेड	प्रारम्भिक वातावरणीय अध्ययन	सम्पन्न भएको
२५	काठमाडौं भ्याली ट्रान्समिशन सिस्टम एक्स्पान्सन आयोजना (प्यकेज “ई”) गोलदुङ्गा १३२/११ के.भी. सबस्टेसन	काठमाडौं भ्याली ट्रान्समिशन सिस्टम एक्स्पान्सन आयोजना (प्यकेज “ई”) गोलदुङ्गा १३२/११ के.भी. सबस्टेसन	माटो अनुसन्धान कार्य	सम्पन्न भएको
२६	खानेपानी आपुर्ति आयोजना (लापमडाँडा खानेपानी आपुर्ति आयोजना)	दुधकोशी जलविद्युत कम्पनी लिमिटेड	ईनटेक, पाईप लाइन तथा रिजर्भर ट्र्याइक को डिटेल डिजाईन तथा लागत अनुमान	सम्पन्न भएको
२७	इनभोलुन्टरी पुनर्वास योजना	दुधकोशी जलविद्युत कम्पनी लिमिटेड	क्याडस्ट्रोल अध्ययन	सम्पन्न भएको
२८	बेष्ट सेती जलविद्युत आयोजना	एन.एच.पी.सी. ईन्डिया	रिजर्भर तथा रिभर क्रश-सेक्सन सर्भे	सम्पन्न भएको
२९	झ्याम पहुँच सडक, पावरहाउस पहुँच सडक र पक्कि पुल	दुधकोशी जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाईन तथ लागत अनुमान	सम्पन्न भएको



क्र.सं.	आयोजना	परियोजना विकासकर्ता	कार्य	कैफियत
३०	नेपाल विद्युत प्राधिकरण कार्यालय सह व्यवसायिक भवन	नेपाल विद्युत प्राधिकरण	डिटेल डिजाईन	सम्पन्न भएको
३१	नेपाल विद्युत प्राधिकरण आवासिय भवन	नेपाल विद्युत प्राधिकरण	माटो अनुसन्धान कार्य	सम्पन्न भएको
३२	आयोजनाको आवास क्षेत्र तथा पावरहाउस	दुधकोशी जलविद्युत कम्पनी लिमिटेड	मास्टर प्लान तयार तथा डिटेल डिजाईन	सम्पन्न भएको
३३	PAR#1 को रिअलाईन्ड सडक क्षेत्र	दुधकोशी जलविद्युत कम्पनी लिमिटेड	सर्भे तथा डिटेल डिजाईन	सम्पन्न भएको
३४	रसुवागढि जलविद्युत कम्पनी लिमिटेड	रसुवागढि जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाईन तथा टेन्डर डकुमेट्स तयार गर्ने	सम्पन्न भएको



अनुसूची-२
आ.व. २०८१/०८२ मा भएका कार्यहरु

क्र.सं.	आयोजना	परियोजना विकासकर्ता	कार्य	सम्भौता मिति	कैफियत
१	सान्जेन जलविद्युत आयोजना	सान्जेन जलविद्युत कम्पनी लिमिटेड	निर्माण सुपरिवेक्षण	11-May-18	सम्पन्न भएको
२	सान्जेन (माथिल्लो) जलविद्युत आयोजना	सान्जेन जलविद्युत कम्पनी लिमिटेड	निर्माण सुपरिवेक्षण	11-May-18	सम्पन्न भएको
३	बुढि गण्डकी प्रोक जलविद्युत आयोजना	चिलिमे जलविद्युत कम्पनी लिमिटेड	सम्भाव्यता अध्ययन	6-May-18	जारी रहेको
४	बुढि गण्डकी प्रोक-१ जलविद्युत आयोजना	चिलिमे जलविद्युत कम्पनी लिमिटेड	सम्भाव्यता अध्ययन	6-May-18	जारी रहेको
५	सेती नदी-३ जलविद्युत आयोजना	चिलिमे जलविद्युत कम्पनी लिमिटेड	सम्भाव्यता अध्ययन	30-Jul-18	जारी रहेको
६	चुम्चेत स्यार खोला जलविद्युत आयोजना	चिलिमे जलविद्युत कम्पनी लिमिटेड	सम्भाव्यता अध्ययन	11-Mar-19	जारी रहेको
७	बज्र मादी जलविद्युत आयोजना	जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाईन	25-Dec-20	जारी रहेको
८	ईखुवा खोला जलविद्युत आयोजना	अपर अरुण जलविद्युत कम्पनी लिमिटेड	कार्यान्वयनको तयारी गर्ने कार्य	22-Aug-22	जारी रहेको
९	मोदि खोला जलविद्युत आयोजना	नेपाल विद्युत प्राधिकरण	अयोजनाको पुनर्स्थापना तथा आधुनिककरण	1-Dec-22	जारी रहेको
१०	नेपाल विद्युत प्राधिकरण आवासिय भवन	नेपाल विद्युत प्राधिकरण	निर्माण सुपरिवेक्षण	10-Mar-23	जारी रहेको
११	पश्चिम सेती (वनलेक) - दोदोधारा ४०० के.भी. विद्युत प्रसारण लाइन आयोजना	राष्ट्रिय प्रसारण ग्रिड कम्पनी लिमिटेड	प्रारम्भिक वातावरणीय परिक्षण	11-Jul-23	जारी रहेको
१२	गल्छी-रातामाटे २२० के.भी. प्रसारण लाइन आयोजना	नेपाल विद्युत प्राधिकरण, ट्रान्सिशन डिरेक्टोरेट	माटो अनुसन्धान कार्य	27-Jul-23	सम्पन्न भएको
१३	पब्लिक पहुँच सडक तथा पक्कि पुल	दुधकोशी जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाईन	10-Sep-23	सम्पन्न भएको
१४	सुनमाई- राजदुवाली रोड टनेल आयोजना	क्वालीटि रिसर्च एण्ड डिभिलिपमेन्ट सेन्टर	डिटेल डिजाईन	12-Oct-23	सम्पन्न भएको
१५	काठमाडौं भ्याली ट्रान्समिशन सिस्टम एक्स्पान्सन आयोजना (प्याकेज “ई”) बनेपा १३२/११ के.भी. सवस्टेसन	काठमाडौं भ्याली ट्रान्समिशन सिस्टम एक्स्पान्सन आयोजना (प्याकेज “ई”) बनेपा १३२/११ के.भी. सवस्टेसन	माटो अनुसन्धान कार्य	30-Nov-23	सम्पन्न भएको
१६	बेली ब्रिज	दुधकोशी जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाईन	24-Dec-23	सम्पन्न भएको



क्र.सं.	आयोजना	परियोजना विकासकर्ता	कार्य	सम्पूर्ता मिति	कैफियत
१७	पब्लिक पहुँच सडक (PAR 2 and PAR 7)	दुधकोशी जलविद्युत कम्पनी लिमिटेड	प्रारम्भिक वातावरणीय अध्ययन	20-Feb-24	जारी रहेको
१८	काठमाडौं भ्याली ट्रान्समिशन सिस्टम एक्स्पान्सन आयोजना (प्यकेज “ई”) गोलदुङ्गा १३२/११ के.भी. सवस्टेसन	काठमाडौं भ्याली ट्रान्समिशन सिस्टम एक्स्पान्सन आयोजना (प्यकेज “ई”) गोलदुङ्गा १३२/११ के.भी. सवस्टेसन	माटो अनुसन्धान कार्य	4-Mar-24	सम्पन्न भएको
१९	खानेपानी आपुर्ती आयोजना (लापमडाँडा खानेपानी आपुर्ती आयोजना)	दुधकोशी जलविद्युत कम्पनी लिमिटेड	ईनटेक, पाईप लाईन तथा रिजर्वर ट्याइक्रू को डिटेल डिजाइन तथा लागत अनुमान	13-Mar-24	सम्पन्न भएको
२०	इनभोलुन्टरी पुनर्वास योजना	दुधकोशी जलविद्युत कम्पनी लिमिटेड	क्याडस्ट्रल अध्ययन	7-May-24	सम्पन्न भएको
२१	गण्डक-नेपालगञ्ज प्रसारण लाइन आयोजना	हाईभोल्टेज विद्युत विकाश विभाग	डिटेल ईन्जिनियरिङ डिजाइन	13-May-24	जारी रहेको
२२	वेष्ट सेती जलविद्युत आयोजना	‘एन.एच.पी.सी. इन्डिया	रिजर्वर तथा रिभर क्रश-सेक्सन सर्भे	20-Jun-24	सम्पन्न भएको

आ.व. २०८१/०८२ मा भएका सम्पूर्ताहरू

२३	डयाम कनेक्टिङ रोड, विद्युत गृह कनेक्टिङ रोड तथा पुल	दुधकोशी जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाइन	8-Aug-24	जारी रहेको
२४	नेपाल विद्युत प्राधिकरण कार्यालय सह व्यवसायिक भवन	नेपाल विद्युत प्राधिकरण	डिटेल डिजाइन	9-Aug-24	जारी रहेको
२५	तीनिपिले २२०/१३२/६६/११ के.भी. सवस्टेशन	नेपाल विद्युत प्राधिकरण (Okahrpauwa Teenpile 220 kVTL and Substation Project)	भूमि विकास अध्ययन तथा द्ययत फइनलाइजेशन	9-Sep-24	जारी रहेको
२६	गल्ढी-रातामटे २२० के.भी. प्रसारण लाइन आयोजना	नेपाल विद्युत प्राधिकरण	निर्माण सुपरिवेक्षण	23-Sep-24	जारी रहेको
२७	नेपाल विद्युत प्राधिकरण आवासिय भवन	नेपाल विद्युत प्राधिकरण	माटो अनुसन्धान कार्य	25-Oct-24	जारी रहेको
२८	आयोजनाको आवास क्षेत्र तथा पावरहाउस	दुधकोशी जलविद्युत कम्पनी लिमिटेड	मास्टर प्लान तयार तथा डिटेल डिजाइन	10-Feb-24	सम्पन्न भएको
२९	गण्डक-नेपालगञ्ज प्रसारण लाइन आयोजना	हाईभोल्टेज विद्युत विकाश विभाग	प्रारम्भिक वातावरणीय अध्ययन	11-Feb-24	जारी रहेको



क्र.सं.	आयोजना	परियोजना बिकासकर्ता	कार्य	सम्पूर्ता मिति	कैफियत
३०	PAR#1 को रिअलाईन्ड सडक क्षेत्र	दुधकोशी जलविद्युत कम्पनी लिमिटेड	सर्भे तथा डिटेल डिजाइन	25-Feb-24	सम्पन्न भएको

आ.व. २०८२/०८३ मा भएका सम्झौताहरु

३१	रसुवागढि जलविद्युत कम्पनी लिमिटेड	रसुवागढि जलविद्युत कम्पनी लिमिटेड	डिटेल डिजाइन तथा टेन्डर डकुमेन्ट्स तयार गर्ने	13-Jun-25	सम्पन्न भएको
३२	गण्डक-नेपालगञ्ज प्रसारण लाइन आयोजना	हाईभोल्टेज विद्युत विकास विभाग	प्रारम्भिक वातावरणीय अध्ययन	11-Jul-25	जारी रहेको
३३	रसुवागढि जलविद्युत कम्पनी लिमिटेड	रसुवागढि जलविद्युत कम्पनी लिमिटेड	सिभिल, ईलेक्ट्रिकल र हाईड्रोमेकानिकल वर्कस्को पुनर्स्थापना	4-Aug-25	जारी रहेको
३४	माथिल्लो त्रिशुली ३वी जलविद्युत आयोजना	त्रिशुली जलविद्युत	निर्माण सुपरिवेक्षण, कन्ट्राक्ट एडमिनिस्ट्रेशन तथा प्रोजेक्ट म्यानेजमेन्ट	26-Aug-25	जारी रहेको
३५	चिलिमे त्रिशुली प्रसारण लाइन आयोजना	चिलिमे त्रिशुली प्रसारण लाइन आयोजना	जियोटेक्निकल तथा जियोफिजिकल इनभेष्टिगेशन	25-Aug-25	जारी रहेको
३६	संघिय मन्त्रीको क्वार्टरको भवन र संघिय मन्त्रीको क्वार्टरको एन्याक्स भवन	संघिय सचिवालय निर्माण तथा व्यवस्थापन कार्यालय	क्षतिग्रस्त भवनको एनडिटि/एसडिटि, विस्तृत क्षति मूल्याङ्कन र पोष्ट- फायर डिजाइन	14-Nov-25	जारी रहेको
३७	चमेलिया जलजिवि प्रसारण लाइन आयोजना	हाईभोल्टेज विद्युत विकास विभाग	जियोटेक्निकल इनभेष्टिगेशन	17-Nov-25	जारी रहेको

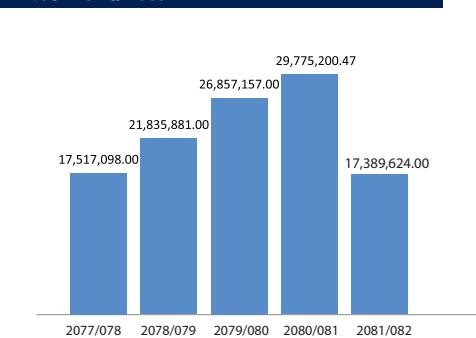


FINANCIAL HIGHLIGHTS

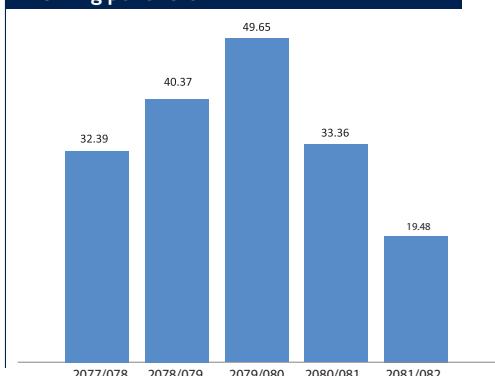
Book Value Per Share



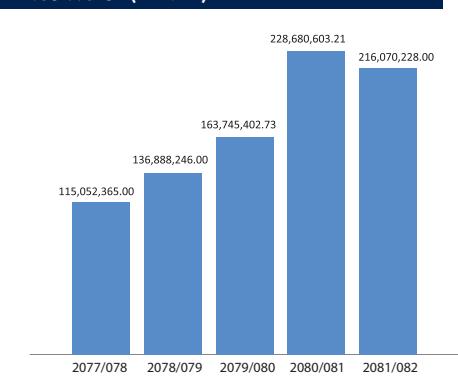
Net Profit/Loss



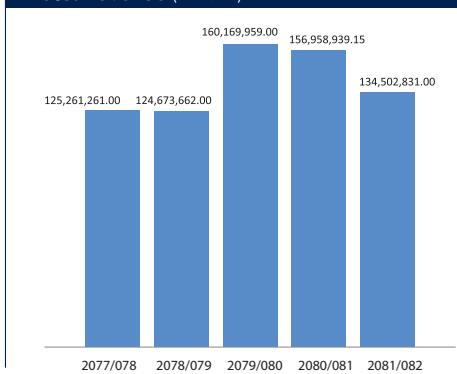
Earning per Share



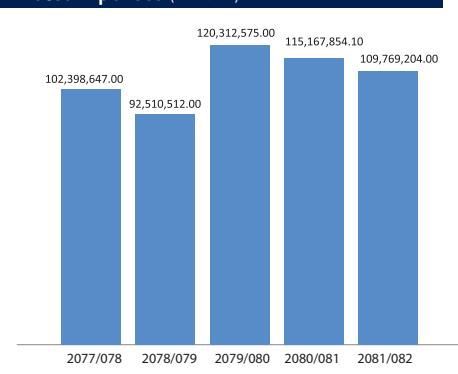
Net Worth (in NPR)



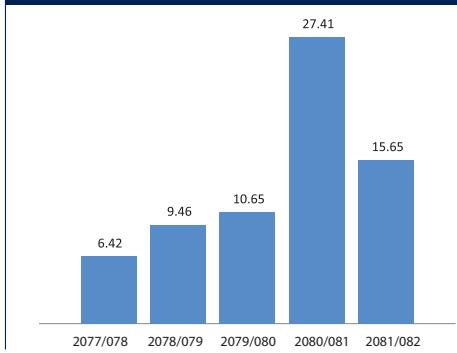
Total Revenue (In NPR)



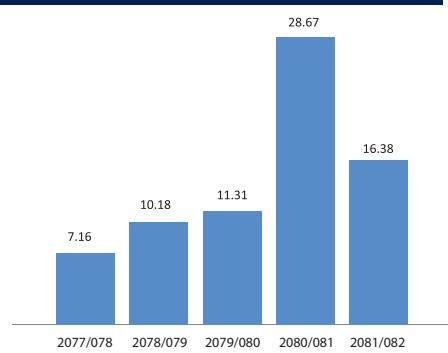
Total Expenses (in NPR)



Quick Assets



Current Ratio





Chilime Engineering & Services Company Limited
Maharajgunj, Kathmandu

Summary of Statement of Financial Position

	31-03-2082 (16.07.2025)	31-03-2081 (15.07.2024)	31.03.2080 (16.07.2023)	32.03.2079 (16.07.2022)	32.03.2078 (16.07.2021)
Assets					
Non Current Assets	16,182,087	18,737,635	14,939,689	15,216,741	17,587,930
Property, Plant & Equipment	15,249,202	18,186,600	14,363,525	14,614,126	16,877,593
Deferred Tax Assets	932,885	551,035	576,164	602,616	710,336
Current Assets	212,881,733	217,531,502	171,771,639	134,925,110	116,169,653
Prepayments	227,480	451,316	234,836	292,493	134,442
Inventories	9,513,230	9,514,895	9,513,230	9,513,230	13,815,180
Advances, Deposits & Other Receivables	2,398,912	1,080,546	11,369,021	5,707,591	5,103,670
Trade Receivables	101,004,322	61,691,561	42,067,430	54,378,029	37,453,879
Current Tax Assets	278,590	-	-	-	-
Cash & Cash Equivalents	99,459,198	144,793,184	108,587,123	65,033,766	59,662,482
Total Assets	229,063,820	236,269,137	186,711,329	150,141,852	133,757,583
Equity & Liabilities					
Equity	216,070,228	228,680,603	163,745,403	136,888,246	115,077,760
Share Capital	89,250,000	89,250,000	54,090,000	54,090,000	54,090,000
Retained Earnings	126,820,228	139,430,603	109,655,403	82,798,246	60,987,760
Non Current Liabilities :					
Deferred Tax Liability	-	-	-	-	-
Current Liabilities	12,993,592	7,588,534	22,965,926	13,253,606	18,679,823
Trade and Other Payables	9,741,470	3,407,850	7,977,697	822,899	9,593,340
Provisions	3,252,123	4,180,683	14,988,229	12,430,707	9,086,482
Total Equity & Liabilities	229,063,820	236,269,137	186,711,329	150,141,852	133,757,582



Chilime Engineering & Services Company Limited
Maharajgunj, Kathmandu

Summary of Income Statement

	31-03-2082 (15.07.2025)	31-03-2081 (15.07.2024)	31.03.2080 (16.07.2023)	32.03.2079 (16.07.2022)	31.03.2078 (15.07.2021)
Income					
Revenue from Consultancy	125,335,981	147,626,131.77	154,553,144	121,279,999	118,975,043
Direct Expenses	68,834,486	77,529,332.34	89,523,355	71,243,125	80,640,435
Gross Profit	56,501,494	70,096,799	65,029,790	50,036,874	38,334,608
Indirect Expenses					
Administrative Expenses	37,782,103	34,819,009.42	27,813,001	18,060,520	17,726,060
Depreciation	3,152,615	2,819,512.3	2,976,219	3,206,867	4,032,152
Operating Profit/ (Loss)	15,566,777	32,458,278	34,240,570	28,769,487	16,576,396
Finance Income	5,069,718	9,030,623.44	5,612,815	3,365,630	2,177,296
Other Income	4,097,132	302,183.94	4,000	28,033	4,108,922
Profit / (Loss) before Tax and Bonus	24,733,627	41,791,085	39,857,385	32,163,149	22,862,614
Employee Bonus	1,236,681	2,089,554.3	3,985,739	2,923,923	2,078,419
Profit/ (Loss) before Tax	23,496,946	39,701,531	35,871,647	29,239,226	20,784,194
Less: Tax	(617,322)	(9,926,330)	(9,014,490)	(7,403,345)	(3,241,702)
Current Tax	6,047,674	(9,901,200.7)	(8,988,038)	(7,321,020)	(4,369,339)
Deferred Tax Income (Expense)	381,850	(25,129.63)	(26,452)	(82,326)	1,127,637
Net Profit/ (Loss) For the Year	17,389,624	29,775,200	26,857,157	21,835,881	17,542,492



AUDITOR'S REPORT
FY 2081-2082

INDEPENDENT AUDITOR'S REPORT

TO THE SHAREHOLDERS OF CHILIME ENGINEERING AND SERVICES COMPANY LIMITED

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of **Chilime Engineering And Services Company Limited ("the Company")**, which comprise the Statement of Financial Position as at Ashad 32, 2082 (July 16, 2025), the Statement of Profit or Loss, the Statement of Change in Equity and the Statement of Cash Flows for the year then ended on that date, and a summary of the significant accounting policies and other explanatory information (hereafter referred to as "the financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid the financial statements presents fairly, in all material respects, the financial position of the Company, as at Ashad 32, 2082 (July 16, 2025), and its financial performance, changes in equity, cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information, in accordance with Nepal Financial Reporting Standards (NFRS) and comply with Company Act, 2063 and other prevailing laws.

Basis for Opinion

We conducted our audit of the financial statements in accordance with Nepal Standards on Auditing (NSAS). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Handbook of The Code of Ethics for Professional Accountants issued by The Institute of Chartered Accountants of Nepal (ICAN), and we have fulfilled our other ethical responsibilities in accordance with the ICAN's Handbook of The Code of Ethics for Professional Accountants. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in the audit of the financial statements of the current period. These matters were addressed in the context of the audit of financial statement as a whole, and in forming the auditor opinion thereon, and the auditor does not provide a separate opinion on these matters.

We have determined that there are no any key audit matters to communicate in our report.

Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Management is responsible for the preparation of the other information. The other information comprises the information included in the Management report, Report of the Board of Directors and Chairman's statement but does not include the financial statements and our auditor's report thereon.



Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibility of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Nepal Financial Reporting Standards (NFRS), and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud and error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with NSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.





- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our Independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

Based on our examination, we would like to further report that:

- i. We have obtained all the information and explanations, which were considered necessary for the purpose for our audit.
- ii. The Company has kept proper books of accounts as required by law, in so far as it appears from our examination of those books of account.
- iii. The Statement of Financial Position, Statement of Profit or Loss, the Statement of Changes in Equity and the Statement of Cash Flows and attached Schedules dealt with by this report are in agreement with the books of account maintained by the Company.
- iv. During our examination of the books of account of the Company, we have not come across the cases where the Board of Directors or any member thereof or any representative or any office holder or any employee of the Company has acted contrary to the provisions of law or caused loss or damage to the Company and
- v. We have not come across any fraudulence in the accounts, based on our sample examination of the books

For S.R. Pandey & Co.
Chartered Accountant



Arun Raut, FCA
Partner

Place: Kathmandu

Date: 2082/07/30

UDIN: 251123CA00485nhNUn



Statement of Financial Position
As on 32nd Ashadh 2082 (16 July 2025)

NRS

Particulars	Schedule	16-07-2025 32.03.2082	15-07-2024 31.03.2081
Assets			
Non Current Assets		16,182,087	18,737,635
Property, Plant & Equipment	7	14,984,423	17,895,421
Intangible Assets	8	264,779	291,179
Deferred Tax Assets	14	932,885	551,035
Current Assets		212,881,733	217,531,503
Prepayments	9	227,480	451,316
Inventories	10	9,513,230	9,514,895
Advances, Deposits & Other Receivables	12	2,398,912	1,080,546
Trade Receivables	13	101,004,322	61,691,561
Current Tax Assets	14	278,590	-
Short Term Investment	15	59,970,000	106,825,000
Cash & Cash Equivalents	16	39,489,198	37,968,184
Total Assets		229,063,820	236,269,137
Equity & Liabilities			
Equity		216,070,228	228,680,604
Share Capital	17	89,250,000	89,250,000
Retained Earnings	18	126,820,228	139,430,604
Non Current Liabilities			
Current Liabilities		12,993,592	7,588,533
Trade and Other Payables	20	9,741,470	3,407,850
Current Tax Liabilities	14	-	76,677
Provisions	21	3,252,123	4,104,006
Total Equity & Liabilities		229,063,820	236,269,137

Schedules Referred, Significant Accounting Policies and Notes to Accounts are integral parts of this Financial Statement.

As Per Our Report of Even Date
S.R Pandey & Co.,
Chartered Accountants

Dirghayu K Shrestha
Chairman

Baburaja Maharjan
Director

Arun Raut, FCA
Partner

Prasanta Malla
Mananging Director

Narayan Pd Acharya
Director

Dhruba Raj Neupane
Account Chief

Date:
Address : Maharajgunj, Kathmandu



Statement of Profit or Loss and Other Comprehensive Income

For the year ended Ashadh 32, 2082 (July 16, 2025)

NRS

Particulars	Schedule	16-07-2025 32.03.2082	15-07-2024 31.03.2081
Income			
Revenue from Operation	23	125,335,981	147,626,132
Direct Expenses	24	68,834,486	77,409,306
Gross Profit		56,501,494	70,216,826
Indirect Expenses			
Employee Expenses	25	26,830,423	26,667,005
Administrative Expenses	26	10,465,080	8,272,030
Depreciation	7	3,152,615	2,722,453
Amortization	7	61,400	97,060
Impairment Loss	27	425,200	-
Operating Profit/ (Loss)		15,566,777	32,458,278
Finance Income	28	5,069,718	9,030,623
Other Income	29	4,097,132	302,184
Profit / (Loss) before Tax and Bonus		24,733,627	41,791,085
Employee Bonus	30	1,236,681	2,089,554
Profit / (Loss) before Tax		23,496,946	39,701,531
Less: Tax		(6,107,322)	(9,926,330)
Current Tax		(6,429,524)	(9,901,201)
Deferred Tax Income (Expense)		381,850	(25,130)
Prior Period Tax Expense		(59,648)	-
Net Profit/ (Loss) For the Year		17,389,624	29,775,201
EPS	31	19.48	33.36

Schedules Referred, Significant Accounting Policies and Notes to Accounts are integral parts of this Financial Statement.

As Per Our Report of Even Date

S.R Pandey & Co.,
Chartered Accountants

Dirghayu K Shrestha
Chairman

Baburaja Maharjan
Director

Arun Raut, FCA
Partner

Prasanta Malla
Managing Director

Narayan Pd Acharya
Director

Dhruba Raj Neupane
Account Chief

Date:
Address : Maharajgunj, Kathmandu



Statement of Cash Flows

For the year ended Ashadh 32 2082 (July 16, 2025)

NRs.

Particulars	15-07-2025 32.03.2082	15-07-2024 31.03.2081
Cash Flow from Operating Activities		
Net Profit for the Year	17,389,624	29,775,200
Adjustments		
Tax Expenses	6,047,674	9,926,330
Depreciation & Amortization	3,214,015	2,819,512
Movements in Working Capital		
(Increase)/Decrease in Prepayments	(54,753)	(216,480)
(Increase)/Decrease in Inventories	1,665	(1,664)
(Increase)/Decrease in Advances, Deposits and Others	(1,318,366)	1,755,738
(Increase)/Decrease in Trade Receivables	(39,312,761)	(19,624,131)
Increase/(Decrease) in Current liabilities	(1,024,464)	(16,745,857)
Total Adjustments	(32,446,992)	(22,086,551)
Net Cash flow from Operating Activities (A)	(15,057,368)	7,688,649
Cash Flow from Investing Activities		
Acquisition of Property, Plant and Equipment	(276,617)	(6,642,587)
(Increase)/Decrease in Investments	46,855,000	(52,428,000)
Net Cash Flow from Investing Activities (B)	46,578,383	(59,070,587)
Cash Flow from Financing Activities		
Increase/ (Decrease) in Capital	-	35,160,000
Dividend Paid	(30,000,000)	-
Net Cash Flow from Financing Activities (C)	(30,000,000)	35,160,000
Net Increase in Cash (A+B+C)	1,521,015	(16,221,938)
Cash at Beginning of the Year	37,968,184	54,190,122
Cash at the End of the Fiscal Year	39,489,198	37,968,184

Schedules Referred, Significant Accounting Policies and Notes to Accounts are integral parts of this Financial Statement.

As Per Our Report of Even Date
S.R Pandey & Co.,
Chartered Accountants

Dirghayu K Shrestha
Chairman

Baburaja Maharjan
Director

Arun Raut, FCA
Partner

Prasanta Malla
Mananging Director

Narayan Pd Acharya
Director

Dhruba Raj Neupane
Account Chief

Date:
Address : Maharajgunj, Kathmandu



Statement of Changes in Equity

For the year ended Ashadh 32, 2082 (July 16, 2025)

NRs.

Particulars	Share Capital	Reserve and Surplus	Share Premium	Total
Particulars	Share Capital	Reserve and Surplus	Share Premium	Total
Balance as on 1st Shrawan 2080	54,090,000	109,655,403	-	163,745,403
Addition (351,600 shares @ NRs.100)	35,160,000	-	-	35,160,000
Profit / (Loss) During the Year	-	29,775,201	-	29,775,201
Balance as on 31st Ashad 2081	89,250,000	139,430,604	-	228,680,604
Balance as on 1st Shrawan 2081	89,250,000	139,430,604	-	228,680,604
Dividend paid	-	(30,000,000)	-	(30,000,000)
Profit / (Loss) During the Year	-	17,389,624	-	17,389,624
Balance as on 31 Ashad 2082	89,250,000	126,820,228	-	216,070,228

As Per Our Report of Even Date
S.R Pandey & Co.,
Chartered Accountants

Dirghayu K Shrestha
Chairman

Baburaja Maharjan
Director

Arun Raut, FCA
Partner

Prasanta Malla
Managing Director

Narayan Pd Acharya
Director

Dhruba Raj Neupane
Account Chief

Date:
Address : Maharajgunj, Kathmandu



Explanatory Notes to the Financial Statement

for the year ended on 2082.03.32 (16.07.2025)

1. General Information of the Company

Chilime Engineering and Services Company Limited (ChesCo) is a Public Limited Company incorporated in the year 2016 with the objective of giving complete technical solution for hydropower projects as well as other sector of development and develop the skilled manpower too. The Company has a Permanent Account Number (PAN) 604332882. It has been registered with Office of Company Registrar with the Registered Office at Dhumbarahi-4, Kathmandu. The company is initiated and invested by Chilime Hydropower Company Limited (CHPCL) as pre-dominant share-holder and contains 75% ownership (25% is apportioned for IPO).

The scope of the Company is to provide consultancy services to activities relevant to the complete project life cycle, particularly, from project identifications to project completion plus the operations and maintenance predominantly for hydropower project and other infrastructure works. At present, the company is providing consultancy services related to Feasibility Study, Design Review and Construction Supervision of various Hydropower Projects, Transmission line Projects, Building Projects and also other infrastructure projects. Also, ChesCo is also involved in the detailed surveyor works, geological and geotechnical investigations work, Environmental Studies of the Projects. The major Clients are Chilime Hydropower Company Ltd., Nepal Electricity Authority, Sanjen Jalvidhyut Company Ltd. etc. ChesCo also organize and conduct training programs on the relevant subject through ChesCo RoKS (Roundtable on Knowledge Sharing).

2. Statement of Compliance

The Financial Statements have been prepared in accordance with Nepal Financial Reporting Standards (NFRS) to the extent applicable and as published by the Accounting Standards Board (ASB), Nepal and is recommended by the Board on its meeting held on 2082/07/30 for approval by shareholders in the Annual General Meeting (AGM).

3. Basis of Preparation

The Company has, for the preparation and presentation of Financial Statements, opted to adopt Nepal Financial Reporting Standards (NFRSs) from the erstwhile Nepal Accounting Standards (NASs) both pronounced by Accounting Standards Board (ASB) Nepal, except otherwise mentioned in the related notes. The Company opted for adoption of NFRS from Fiscal Year 2017/018 (2074/75).

NFRS conform, in material respect, to International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

A number of new standards and amendments to the existing standards and interpretations have been issued by IASB after the pronouncements of NFRS with varying effective dates. Those only become applicable when ASB Nepal incorporates them within NFRS.

4. Reporting Period

The Company prepares Financial Statements in accordance with the Nepalese Financial Year (FY) using Nepalese Calendar. The corresponding dates for Gregorian calendar are as follows:

Particulars	Nepalese Calendar Date / Period	Gregorian Calendar Date / Period
Primary Reporting Period	Shrawan 1, 2081 – Ashadh 32, 2082	July 15, 2024 – July 16, 2025
Comparative Reporting Period	Shrawan 1, 2080 – Ashadh 31, 2081	July 15, 2023 – July 15, 2024

5. Accounting Convention

The Financial Statements have been prepared on historical cost conventions except for certain financial elements that have been measured at fair value, wherever standard requires or allows such measurement. The fair values, wherever used, are discussed in relevant notes.

The Financial Statements are prepared on accrual and a going concern basis. The Company has a reasonable expectation that it has adequate resources to continue in operational existence for the foreseeable future.



6. Property, Plant and Equipment

Property, Plant and Equipment (PPE) are those tangible assets used for operation of Direct Activities of the company as well for administrative purpose. These are recognized as PPEs, if and only if it is probable that future (i.e., for more than one accounting period) economic benefits associated with the items will flow to the Company; and the cost of the item can be measured reliably.

PPEs are stated in the SFP at their cost less accumulated depreciation and accumulated impairment losses, if applicable.

Cost

The initial cost of PPEs includes purchase price and directly attributable cost of bringing the asset to the location and conditions necessary for it to be capable of operating in the manner intended by management. Subsequent costs that do not qualify the recognition criteria under NAS 16 are expensed as and when incurred.

Depreciation

The management has estimated that depreciable amount of the assets is equivalent to the initial cost and thus the cost is

systematically allocated based on the expected useful life of an asset. Items of Property, Plant and Equipment are depreciated on daily basis from the date of acquisition.

If an item of PPE consists of several significant components with different estimated useful lives and if the cost of each component can be measured reliably, those components are depreciated separately over their individual useful lives.

The Residual Values, Useful Lives and the Depreciation Methods of assets are reviewed at least annually, and if expectations differ from previous estimates, changes are made in the estimates and are accounted for as a change in accounting estimates in accordance with NAS 8.

7. Estimation of Useful Lives of Assets and Depreciation Method

Depreciation Methods have been selected considering the pattern of inflow of economic benefits to the organization. All the assets are depreciated using written down value (WDV) method. The details of Estimated Useful lives and Depreciation Method applied are as below:

Asset Class – Sub Class	Depreciation Rate (%)	Depreciation Method applied
Office Equipment's	25	WDV
Furniture and Fixtures	25	WDV
Vehicles	20	WDV
Machine & Equipment	15	WDV
Software	5 years useful life	

Details of Property Plant and Equipment :

* Opening balance has been pulled from previous year

Particular	Cost			Depreciation			Carrying Amount (Net Book Value)	
	Opening	Addition during the year	Closing	Depreciation on Opening Balance	Depreciation on addition during the year	Closing Depreciation	Opening	Closing
Office Equipment	2,677,474	79,525	2,756,999	669,368	16,232	685,600	2,008,105	2,071,398
Furniture & Fixture	669,425	114,422	783,847	167,356	14,324	181,681	502,069	602,167
Vehicle	2,009,564	-	2,009,564	401,913	-	401,913	2,009,564	1,607,651
Misc. Assets	101,882	31,370	133,252	15,282	889	16,171	86,600	117,081
Machine & Equipment	12,437,076	16,300	12,453,376	1,865,561	1,688	1,867,250	10,571,515	10,586,127
Total	17,895,421	241,617	18,137,038	3,119,481	33,133	3,152,615	15,177,852	14,984,423
Software	291,179	35,000	326,179	58,236	3,164	61,400	232,943	264,779
Total	291,179	35,000	326,179	58,236	3,164	61,400	232,943	264,779



De-recognition

Assets that have been decommissioned or identified as damaged beyond economic repair or rendered useless due to obsolescence, are derecognized whenever identified. On disposal of an item of PPE or when no Economic Benefits are expected from its use or disposal, the Carrying Amount of an item is derecognized. The Gain or Loss arising from the disposal of an item of PPE is the difference between net disposal proceeds, if any, and the Carrying Amount of that item and is recognized in the SoPL.

Impairment of PPE

Impairment of an item of PPE is identified by comparing the Carrying Amount with its Recoverable Amount. If individual asset do not generate future cash flows independently of other assets, recoverability is assessed on the basis of Cash Generating Unit (CGU) to which the asset can be allocated.

At each reporting date the Company assesses whether there is any indication that an asset may have been impaired. If such indication exists, the recoverable amount is determined. The Recoverable Amount of a CGU is determined at the higher of fair value less cost to sell on disposal and value-in-use. Generally Recoverable Amount is determined by means of discounted cash flows unless it can be determined on the basis of a market price. Cash Flow calculations are supported by past trend and external sources of information and discount rate is used to reflect the risk specific to the asset or CGU.

During the year there has been no indication of impairment since all the assets have been procured recently and there is no damages have been recognized in the PPE.

8. Intangible Assets

The company is using the accounting software. It has been depreciated using straight line method over the useful life of 5 years.

9. Prepayments

These are expenses paid for the period beyond the Financial Period covered by the Financial Statements. These will be charged as expenses in the respective period for which such expenses pertain to.

Particulars	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Prepaid Insurance	214,041	451,316
Other Prepaid Exp	13,439	-
Total	227,480	451,316

10. Inventory

Inventories are carried at the lower of cost and net realizable value (NRV). Cost comprises of all costs of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition.

Particulars	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Drilling accessories	9,513,230	9,514,895
Total	9,513,230	9,514,895

The company procures consumable items like stationeries and other consumable items that are required in day-to-day operation of the company. These have been charged as expenses although some closing stock is remained at the year end. These items are also immaterial to present in the Financial Statement.

11. Financial Assets

Financial Asset is any asset that is:

(Financial Asset is any asset that is:

- (a) Cash
- (b) An equity instrument of another entity;
- (c) A contractual right:
 - i) To receive cash or another financial asset from another entity; or
 - ii) To exchange financial assets or financial liabilities with another entity under conditions that are potentially favorable to the entity; or
- (d) A contract that will or may be settled in the entity's own equity instruments and is:
 - (i) a non-derivative for which the entity is or may be obliged to receive a variable number of the entity's own equity instruments; or
 - (ii) a derivative that will or may be settled other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of the entity's own equity instruments.
- Financial Assets are classified under four categories as required by NAS 39, namely,
- Fair Value through SoPL,
- Held to Maturity,
- Loans and Receivables and
- Available for Sale.

Financial Assets of the Company comprise of Advances, Deposits and Other Receivables, Trade Receivables and Cash and Bank Balances.



NFRS 9 introduces a model for classification and measurement of financial assets, which is based on the business model in which the financial assets are managed and the nature of its cash flows. Only the assets which are held under the business model of collecting the contractual cash flows, and whose cash flows are solely principal and interest may be recorded at amortized cost under NFRS 9.

Further, NFRS 9 introduces an impairment model, under which expected credit losses are required to be recognized. Expected credit losses are to be measured based on reasonable and supportable historical, current, and forecasted information.

The company holds multiple contracts for which contractual revenue is collected as per the invoice raised while retention money is collected as per contract terms, with no defaults till date. Retention money which is collected later on as per contractual terms should be measured at amortized value at the reporting date.

The Company has assessed the credit risk associated with these financial assets using its historical collection experience, the nature of its customers, and the absence of past defaults. Based on this assessment, management believes that the expected credit loss on these financial assets is immaterial and would not have a material impact on the financial statements. Accordingly, no ECL has been recognized. Currently the company holds the following categories of financial assets:

12. Advances, Deposits and Other Receivables

These comprise Advances, Deposits and Prepayments and Other Receivables. Details are as given below:

Particulars	2082.03.32 (16.07.2025)	2081.03.31 (16.07.2024)
Staff Advance	6,961	7,850
Advance to Other	56,795	61,422
Mahalaxmi Fuel (Deposit)	200,000	200,000
Performance Security	-	155,553
Bid security	-	424,000
Interest Receivable	142,288	-
VAT Receivable	-	231,721
Receivable from Staff Bonus	1,992,869	-
Total	2,398,912	1,080,546

13. Trade Receivables

Trade Receivables are the amounts that are receivable from the customer on behalf of the services provided to them. The details of Trade Receivables are as follows:

Particular	2082.03.32 (16.07.2025)	2081.03.31 (16.07.2024)
Sanjen Hydropower Company Ltd.	13,687,860	5,557,750
Income Receivable	-	14,803
Retention Amount	40,277,590	35,735,018
Chilime Jalbidhyut Company Ltd.	22,784,762	11,061,536
Upper Arun	10,772,451	2,650,987
Modi Khola	3,283,073	3,283,073
Chainpur Seti	1,840,000	1,840,000
Bajramadhi HEP	-	1,584,394
Bajra Guru Construction Co	11,840	-
Dhudhakoshi Jalavidhyut co	966,323	-
Gandak -Nepal Gunj	7,380,423	-
Total	101,004,322	61,691,561

Details of Retention Amount Receivables:

It is the amount that has been retained by following clients as per the contractual terms mentioned in the contract and will be released upon the completion of contract.



NRs.

SN	Particulars	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
1	Sanjen Hydropower Company Ltd	16,669,766.87	14,469,773.34
2	Nepal Electricity Authority Chainpur Seti	2,570,250.23	2,570,250.23
3	Chilime Hydropower Company Ltd	14,066,169.41	13,746,543.23
4	Betan Karnalli HEP	110,544.01	110,544.01
6	Bajhra Madi HEP	352,618.50	352,618.50
7	Tamakoshi V Hydropower Company Ltd	560,254.51	560,254.51
8	Modikhola Hydropower Project	179,093.24	179,093.24
9	NEA Building	2,126,802.01	749,847.31
10	Sunderjal Small Hydro	6,871.25	6,871.25
11	Syaule Saphebagar TL	378,301.86	378,301.86
13	Puwa Khola HP	59,368.75	59,368.75
14	Fewa Hydro Station	115,358.82	115,358.82
15	Kusma Lower Modi TL	165,815.63	165,815.63
16	Upper Arun Hydroelectric Project	2,005,728.02	1,608,582.71
17	Rastriya Prasarak Grid Co.Ltd. (GPGL)	518,250	310,950.00
18	Galchhi Ratmate 220kV TLP	281,178.46	239,625.00
19	Banepa 132/11kV Substation	111,218.50	111,218.50
Total		40,277,590.08	35,735,018

14. Current Tax Assets

Current Tax payable (or recoverable) is based on the Taxable Profit for the year. Taxable Profit differs from the profit reported in the Statement of Profit or Loss, because some item of income or expense are Taxable or deductible in different years or may never be taxable or deductible.

Current Tax Assets/Liability :

Particulars	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Advance Tax	6,708,113	9,824,523
Income Tax Liability	(6,429,524)	(9,901,201)
Current Tax Assets/ (Liability)	278,590	(76,677)

During the year Rs 6,107,322 has been recognized as Tax expenses.

Deferred Tax is the Tax expected to be payable or recoverable in future arising from:

- Temporary differences between the Carrying Amounts of Assets and Liabilities in the Financial Statements and the corresponding Tax Bases used in computation of Taxable Profit,
- Unused Tax Losses and/or
- Unused Tax Credits.

Deferred Tax Liabilities are generally recognized for all Taxable Temporary differences and Deferred Tax Assets recognized to the extent that is probable that Taxable Profit will be available against which Deferred Tax Assets can be utilized.

The Tax rate used for Deferred Tax is the rate that has been enacted as on 32 Ashadh, 2082 (16 July 2025) (which is 25%).



Particulars	Temporary Difference FY 2081/82	Difference FY 2080/81	Tax Rate	Deferred Tax Amount FY 2081/82	Deferred Tax Amount FY 2080/81
Taxable/ (Deductible)	3,731,538	2,204,139	25%	932,885 (Assets)	551,035 (Assets)

Deferred tax Income amounts to NRs 381,850 in current year.

15. Short term Investment

All the share of the company is held by CHCL. The Capital Structure of the company is as follows:

Particulars	Period (In Months)	Rate (p.a)	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)	NRs.
Everest bank FD	6	3.25%	20,000,000	20,000,000	
Muktinath FD account- A	12	5.5%	26,970,000	26,300,000	
Muktinath FD account -B	12	5.5%	13,000,000		
Nabil Bank FD	-	-	-	30,000,000	
NIC ASIA Bank FD	-	-	-	20,000,000	
Sanima Bank FD	-	-	-	30,525,000	
Total			59,970,000	106,825,000	

16. Cash and Cash Equivalents

Cash and Cash Equivalents includes cash in hand, bank balances maintained with banks or Financial Institutions and deposits with a maturity of three months or less. These enable the Company to meet its short-term liquidity requirements.

The Carrying Amount of cash and cash equivalents approximates their fair value. They are readily convertible to known amount of cash and are subject to insignificant risk of change in value.

These balances have been used as Cash and Cash Equivalents for the presentation of SCF as well.

Banks and financial institution in Nepal are closely regulated by the Nepal Rastra Bank. The Company closely assesses the risks of these instruments and there are no apparent indications of impairment of these balances.

The details of Cash and Cash Equivalents are given below

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)	Nrs
Cash & Cash Equivalents :			
Cash & Cash Equivalent	9,397	-	
Kumari Bank Limited	326,318	672,465	
Sanima Bank Limited	37,576,612	36,796,494	
Muktinath Bikash Bank	1,576,871	499,225	
Total	39,489,198	37,968,184	

The interest income has been booked on periodic basis till the year end and has been included in the bank balance.



17. Share Capital

All the share of the company is held by Chilime Hydropower Company Limited. The Capital Structure of the company is as follows:

Particular	Number of Shares	Face Value	Paid Up Value	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Authorized Capital	1,200,000	100	-	120,000,000	120,000,000
Issued Capital	1,190,000	100	-	119,000,000	119,000,000
Paid Up Capital	892,500	100	100	89,250,000	89,250,000
Total (Paid up)				89,250,000	89,250,000

18. Retained Earnings

The details of retained earnings are as given below:

Particulars	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Opening retained earnings	139,430,604	109,655,403
Profit/(Loss) this year	17,389,624	29,775,201
Dividend Paid during the year	(30,000,000)	-
Total	126,820,228	139,430,604

19. Financial Liabilities

A financial liability is any liability that is:

- a) Contractual obligation:
 - (i) To deliver cash or another financial asset to another entity; or
 - (ii) To exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavorable to the entity; or
- b) A contract that will or may be settled in the entity's own equity instruments and is:
 - (i) A non-derivative for which the entity is or may be obliged to deliver a variable number of the entity's own equity instruments; or
 - (ii) A derivative that will or may be settled other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of the entity's own equity instruments.

Financial Liabilities under NFRS 9 are to be classified as Fair Value through SOPL and those held at Amortized Cost. All Financial Liabilities held by the Company are classified as Financial Liabilities held at amortized cost using effective interest rate.

Financial liabilities held by the Company are non-interest bearing. The non-interest-bearing instruments' carrying value represents the amortized cost.

20. Trade and Other Payables

Trade and Other Payables mainly consist of amounts the Company owes to suppliers and government authority that have been invoiced or are accrued. These also include Taxes due in relation to the Company's role as an Employer. These amounts have been initially recognized at cost and it is continued to be recognized at cost as it fairly represents the value to be paid since it does not include interest on payment. The details of Trade and Other Payables are as follows:



Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)	NRs.
Audit Fee Payable	157,324	143,022	
Retention Amount (payable)	1,198,319	1,359,083	
Bid Security	20,000	20,000	
TDS Payable	874,360	709,526	
Other Liabilities	1,443,076	1,075,026	
Social Security fund	2,620	1,027	
Sundry Creditor	1,608,346	-	
Vat Payable	4,205,754	-	
Advance From Party	96,169	-	
Payable to CHCL(Staff Loan)	22,126	-	
Staff Liabilities-Others	113,375	35,715	
Liabilities to Employees	-	64,451	
Total	9,741,470	3,407,850	

21. Provision

When the Company has a present obligation (legal or constructive) as a result of a past event, provisions are recognized only if it is probable that a transfer of Economic Benefits will be required to settle the obligation and a reliable estimate of the amount of obligation can be made. The details of Provision are as follows:

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)	NRS
Staff Bonus	1,237,671	2,089,554	
Gratuity	2,014,452	2,014,452	
Total	3,252,123	4,104,006	

22. Income Tax

The Company has adopted the policy of accounting and reporting Tax related elements of Financial Statements in accordance with NAS 12 and it represents current Tax and deferred Tax for the year.

23. Revenue

The company recognizes the Revenue based on the services provided to its customer. The Revenue includes two components;

1. Income from consultancy services: amount billed to customer against service provided
2. WIP Income: services provided to the customer but bill not yet issued. The Work-in-Progress balance represents income of an accrued nature arising from short-term contract and revenue booked on percentage long -term service contracts. The details of Revenue are as follows:

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)	NRS
Income from Consultancy Services	99,554,514	131,187,981	
WIP Income	25,781,467	16,438,151	
Total	125,335,981	147,626,132	



During the current year the company is executing the following contracts. The details of Income generated from the contracts are as follows

Particular	Income from Consultancy	Work in Progress	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Sanjen (Upper) Hydroelectric Project (SJCL)	43,999,870	-	43,999,870	34,139,133
SN-3 HEP(Chilime JVL)	-	-	-	7,340,470
Budhigandaki Prok HEP(Chilime JVL)	966,214	13,275,613	14,241,827	7,944,347
Chumchet Syar Khola HEP (Chilime JVL)	580,000	-	580,000	22,855,838
Upper Arun Hydroelectric Limited (IKHEP)	5,291,920	3,527,946.78	8,818,537	11,890,987
Bajramadi Hydroelectric Project	-	-	-	1,923,375
Tamakoshi V Hydroelectric Project	-	-	-	2,930,616
Madhya Bhotekoshi Jalavidhyut Company Limited	2,123,894	-	2,123,894	1,976,401
Kushma Lower Modi-New Modi TL Project, IEE	-	-	-	949,469
Kushma Lower Modi-New Modi TL Project RIEE	-	-	-	1,133,900
Modi Khola Hydropower Station -NEA	-	-	-	2,347,903
Syaule Saphebagar 132 KV TLP	-	-	-	5,296,226
Building & Physical Infrastructure Construction Project,NEA Building Project	27,984,334	-	27,984,334	11,884,564
Chainpur Seti HEP	-	-	-	4,076,923
West -Seti (Banlek)-Dododhara 400kV TLP (RPGCL)	4,146,000	-	4,146,000	6,219,000
Banepa 132/11 kV Substation	-	-	-	2,224,370
Chilime Plant		730.827.40	730.827.40	974,437
Dudhkoshi JVL -Public access road (Contract -1)	1,935,493	866,658	2,802,151	5,281,500
Dudhkoshi JVL -Bailey Bridge (Contract -2)	722,500	-	722,500	968,835
Dudhkoshi JVL -IEE	1,460,813		1,460,813	1,460,813
Dudhkoshi JVL -Water Supply	-	-	-	476,665
Goldhunga 132/11 kV Substation	-	-	-	2,025,724
Gandak Nepalgunj TLP	6,741,712	7,380,423	14,122,134	6,512,138
Galchhi- Ratmate 220kV Transmission line Project	831,069	-	831,069	4,792,500
West -Seti HP (NHPC)	2,771	-	2,771	-
Total	99,554,514	25,781,467	125,335,981	147,626,132

The work in progress has been calculated using the best estimate on the actual services provided the customer certified by the management of the company.

24. Direct Expenses

These are the expenses that are incurred on the field or project site including Salary and Other Benefits paid to employees to provide the services under the contract. The details of direct expenses are given below:



A. Employee Expense

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)	NRs.
Salary	13,833,990	15,268,410	
Allowances and Benefits	16,246,775	21,188,067	
Employee Provident Fund	63,685	74,588	
SSF	2,639,428	2,904,506	
Leave allowances	847,675	874,307	
Overtime Allowance	188,913	69,902	
Wages	2,033,957	2,789,482	
Total	35,854,422	43,169,262	

B. Other Direct Expense

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Expert Fees	5,732,020	9,131,775
Advertisement Expenses	332,990	130,350
Travelling Allowance (TADA)	2,535,745	1,810,825
Transportation Expense	992,622	820,969
Fuel Expenses	748,812	644,120
House Rent	2,230,500	2,220,000
Equipment & Vehicle Hire Charge	2,277,966	3,244,092
Meeting Allowance /Expense	443,381	298,605
Refreshment Expenses (Guest Felicitation)	308,204	207,775
Repair and Maintenance	128,582	-
Office Expenses	1,197,493	1,627,943
Printing and Stationery	765,899	783,593
Insurance Expenses	640,521	467,803
Training and Seminars	4,456,449	-
Utility Expense (Water & Electricity)	124,122	164,705
Telephone/Internet Expenses & Newspaper Article	188,843	145,813
Consultancy Services Exp	8,265,815	10,229,175
Public Hearing Related Expenses	414,637	1,025,675
Drilling Expenses	427,794	90,500
Lab Test	420,430	1,063,436
Hydrology /Geology/Survey Related Expenses	347,239	-
Total	32,980,064	34,240,044
Total (A+B)	68,834,486	77,409,306

25. Employee Expenses

The company is bound to provide the Employee Benefit in accordance with the by-laws of the company and as per the statutory requirements of the government. Accordingly, the company has provided the Salary, allowances, Provident Fund, Gratuity, Leave Encashment and Staff Bonus to its Employees.



Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Employee Provident Fund/SSF	2,582,601	1,891,137
Salary	12,978,096	9,455,685
Over Time Allowance	415,304	420,608
Wages	50,306	50,646
Allowances and Benefits	8,427,735	6,406,540
Staff welfare	83,000	63,000
Staff medical expense	1,151,644	733,603
Meeting Allowance	600,516	1,035,068
Travelling Allowance (TADA)	541,221	66,500
Staff Related Expense	-	6,544,218
Total	26,830,423	26,667,005

During the year the company has provisioned 5% of profit before tax and bonus as staff bonus amounting to NRs 1,236,681.

26. Administrative Expenses

These expenses are the Indirect Expenses incurred on providing the support on execution of the contract and other office expenses. The details are given below:

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Expert Fees	250,000	268,200
Meeting Expense	142,623	293,029
Training & seminar	1,043,757	488,652
Business Related Exp	158,120	279,187
Consultancy Service Expenses	-	1,000
Leave Allowance	537,567	616,237
Equipment & Vehicle Hire Charge	5,000	5,000
Repair and Maintenance	2,845,575	745,494
Advertisement Expenses	202,254	201,260
Newspaper & articles	5,460	37,808
Printing and Stationery	336,425	350,290
Drinking Water	86,961	75,812
Electricity Expense	182,999	106,472
Insurance Expenses (Employee, Property, Vehicle)	343,708	213,581
Refreshment Expenses (Guest Felicitation)	116,523	108,429
Telephone/Internet Expenses	218,597	149,335
Rent & rates	1,800,000	1,800,000
Office Expenses	495,999	489,610
Other Services	533,000	533,000
Transportation & Communication Allowance	115,000	102,500
Transportation and Travelling Expenses	271,435	249,204
Membership Fee	255,000	-
Annual Event	129,839	97,199
Donation/Grant	-	8,000
Registration & Renewal Expenses	60,512	59,900
Bank Charges & Commission	4,842	9,986
IPO Related Expense	164,167	831,907
Audit Fee	159,720	150,938
Total	10,465,080	8,272,030



27. Impairment loss

Trade receivables and TDS receivables outstanding for long period that the company assess it to be irrecoverable are impaired through Board decision dated 2082/07/30.

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Impairment of Trade Receivable	178,352	-
Impairment of TDS Receivable	246,848	-
Total	425,200	-

28. Finance Income

Finance Income comprises of the Interest Income received or receivable from bank(s) on Term Deposits and interest received on Operational Bank Accounts. Between what has been received and the total amount to be received is shown as Receivables. The details of Interest Income are as below:

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Normal Bank Interest	86,107	122,582
Interest on Fixed Deposit	4,983,611	8,908,041
Total	5,069,718	9,030,623

29. Other Income

Other income consists primarily of interest earned from the Company's bank balances and short-term Fixed Deposit (FD) investments .The details of other income are given below:

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Other Income	2,104,262	302,184
Bonus adjustment (F.Y 2079.80)	1,992,869	-
Total	4,097,132	302,184

30. Employee Bonus

During the year the company has allocated 5% bonus a sum of 1,236,681 on account of based on the profit before tax and bonus of F.Y 2081/082.

31. Earnings Per Share

Earnings Per Share have been disclosed on the face of 'Statement of Profit or Loss and Other Comprehensive Income' in accordance with the NAS 33. The detailed calculation of EPS is given below:

Particular	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Net Profit for the Year	17,389,624	29,775,200
Weighted Average Number of Share (Face Value of Rs. 100)	892,500	892,500
Basic EPS	19.48	33.36
Weighted EPS	19.48	40.35



32 Dividend

The board of directors has decided not to distribute the dividend to the shareholders on profit as on fiscal year 2081.82.

33 Related Parties

The transactions with the related parties are given below:

Related Party	Relation	Nature of Transaction	Total Transaction			Outstanding Amount	NRS in000
			Opening	Dr. Amount	Cr. Amount		
Chilime Hydropower Company Limited	Holding Company	Share Capital	89,250		-	89,250	
Sanjen Hydropower Company Limited	Sister Concern (Subsidiary of CHCL)	Normal Business Transaction	5,557	13,525	5,395	13,687	
Chumchet SyarKhola HEP	Chilime JVL	Normal Business Transaction	8,723	580	9,303	-	
Chainpur Seti HEP	NEA	Normal Business Transaction	1840	-	-	1840	
Modi Khola Hydropower-NEA	NEA	Normal Business Transaction	3,283	-	-	3,283	
Budhi Gandaki HEP	Chilime JVL	Normal Business Transaction	3,809	14,241	14,241	3,809	
Madhya Bhotekoshi Jalavidhyut Company Limited	Sister Concern (Subsidiary of CHCL)	Normal Business Transaction	-	2,123	2,123	-	
Building & Physical Infrastructure Construction Project, NEA Building Project	NEA	Normal Business Transaction	-	27,539	27,539	-	
Ikuwa Khola HEP	Upper Arun Hydro-electric Limited	Normal Business Transaction	2,650	-	2,650	-	
Galchhi-Ratmate 220kV Transmission line Project	NEA	Normal Business Transaction	-	831	831	-	
West -Seti (Banlek)-Dododhara 400kV TLP (RPGCL)	NEA	Normal Business Transaction	-	4,146	4,146	-	
Chilime Plant	Chilime JVL	Normal Business Transaction	1,048	730	1,048	730	
Dudhkoshi JVL -Public access road (Contract -1)	NEA	Normal Business Transaction	-	966	-	966	
Dudhkoshi JVL -IEE	NEA	Normal Business Transaction	-	1,460	1,460	-	
Gandak Nepalgunj TLP	NEA	Normal Business Transaction	-	14,122	6,742	7,380	
Dudhkoshi Jalavidhyut Co.Ltd-Cadastral Survey	NEA	Normal Business Transaction	-	722	722	-	
Dudhkoshi Jalavidhyut Co.Ltd.- (Dcr&Pcr)	NEA	Normal Business Transaction	-	1,935	1,935	-	
BPICP Soil Investigation Work At Lainchaur	NEA	Normal Business Transaction	-	445	445	-	



Key Managerial Personnel Compensation

Name	Designation	Term/Period	Benefits
Mr. Prajesh Bikram Thapa	CEO	Up to 2082 Jestha16	2,656,214
Mr. Prasanta Malla	MD and Depty Manager	12 months	3,161,879

Director

Name	Designation	Meeting Allowances	Other Allowances	Total	Remarks
Mr. Subhash Kumar Mishra	Chairman	51,500	30,000	81,500	Till 2082 Jestha 30
Mr. Dirghayu Kumar Shrestha	Chairman	4,500	2,500	7,000	From 2082 Jestha 30
Mrs. Shanti Laxmi Shakya	Member	51,500	30,000	81,500	Till 2082 Jestha 30
Mr. Babu Raja Maharjan	Member	4,500	2,500	7,000	From 2082 Jestha 30
Mr. Dr Prashant Mandal	Member	53,000	22,500	75,500	Till 2081 Chaitra end
Mr. Narayan Prasad Acharya	Member	71,000	30,000	1,01,000	12 month
Mr. Prasanta Malla	Member	4,500	2,500	7,000	From 2082 Jestha 30

34. Operating Segment

NFRS 8 Operating Segments requires particular classes of entities (essentially those with publicly traded securities) to disclose information about their operating segments, products and services, the geographical areas in which they operate, and their major customers.

The company is providing single nature of services. However, it has been operating in difference geographical region under the separate project. The details are given below:

Name	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)	NRs.
Income			
Sanjen (Upper) Hydroelectric Project	43,999,870	34,139,133	
Budhi Gandaki Prok Hydroelectric Project	14,241,826	7,944,347	
Seti Nadi-3 Hydroelectric Project		7,340,470	
Chumchet Syarkhola Hydroelectric Project	580,000	22,855,838	
Karnali Sanchayakarta Hydropower Co.Ltd (IEE) Betan		-	
Bajramadi Hydroelectric Project		1,923,375	
Tamakoshi V Hydroelectric Project		2,930,616	
Upper Arun Hydroelectric Limited (IKHEP)		11,890,987	
Madhya Bhotekoshi Jalavidhyut Company Limited	2,123,893	1,976,401	
Kushma Lower Modi-New Modi TL Project, IEE (016K-LM-NM)		949,469	
Kushma Lower Modi-New Modi TL Project RIEE (017K-LM-NM)		1,133,900	
Modi Khola Hydropower Station -NEA		2,347,903	
Galchhi-Ratmate 220kV Transmission line Project	831,069	4,792,500	
Syaule Saphebagar 132 KV TLP		5,296,226	
Building & Physical Infrastructure Construction Project, NEA Building Project	27,539,093	11,884,564	
Chainpur Seti HEP (NEA)		4,076,923	
West -Seti (Banlek)-Dododhara 400kV TLP (RPGCL)	4,146,000	6,219,000	



Name	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Palpa 220kV Transmission Line Project		-
Banepa 132/11 kV Substation		2,224,370
Chilime Plant	730,827	974,437
Dudhkoshi JVL -Public access road (Contract -1)		5,281,500
Dudhkoshi JVL -Bailey Bridge (Contract -2)		968,835
Dudhkoshi JVL -IEE	1,460,812	1,460,813
Dudhkoshi JVL -Water Supply		476,665
Goldhunga 132/11 kV Substation		2,025,724
Gandak Nepalgunj TLP	14,122,134	6,512,138
Ikhuwakhola Hep	8,819,866	
West-Seti Hydroelectric Project-NHPC Ltd.	2,770,695	
Dudhkoshi Jalavidhyut Co.Ltd-Cadastral Survey	722,500	
Dudhkoshi Jalavidhyut Co.Ltd.-(Dcr&Pcr)	1,935,492	
BPICP Soil Investigation Work At Lainchaur	445,240	
Dudhkoshi Jalavidhyut Co.Ltd.-(Par -1 (Road)	866,657	
Total	125,335,980	147,626,132
Direct Expenses		
Sanjen (Upper) Hydroelectric Project	26,225,901	29,174,795
Budhi Gandaki Prok Hydroelectric Project	6,376,676	6,448,041
Seti Nadi-3 Hydroelectric Project		1,879,941
Chumchet Syarkhola Hydroelectric Project	218,041	5,570,716
Chilime Hydropower Plant	679,884	609,488
Fewa Hydropower Station (NEA)		
Betan Karnali Sanchayakarta Hydropower Co.Ltd		-
Kathmandu -Terai/Madesh Expressway (KTFT)		-
Bajramadi Hydroelectric Project		52,366
Tamakoshi V Hydroelectric Project	1,995	1,402,942
Kushma Lower Modi -New Modi 132 Kv Tl (Nea)		310,708
Palpa 220 Kv Substation Project		-
Modi Khola Hydropower Station	31,250	383,871
NTC Project		-
Puwa Khola Hp Station		-
Chainpur Seti Hep		735,500
Syaule-Saphebagar TL Project		6,465,896
Corporate Office	37,295,502	34,819,009
Ikhuwakhola Hep	2,000,652	2,015,268
Chatara Hydropower Plant		-
Madhya Bhotekoshi JVL	1,529,308	1,250,333
Betan Karnali Hep		-
NEA Building (BPICP)	15,801,577	9,428,619
Banepa 132/11kv Substation		989,087
Dudhkoshi Jalavidhyut Co.Ltd.-Water Supply		382,000
Sunmai-Rajduwali Road Tunnel Project		21,600



Name	2082.03.32 (16.07.2025)	2081.03.31 (15.07.2024)
Gandak Nepalgunj Tlp-Nea	8,003,850	371,337
Dudhkoshi Jalavidhyut Co.Ltd.- (Bailey Bridge)	72,000	133,368
Goldhunga 66/11kv Substation		520,073
West-Seti Hydroelectric Project-NHPC Ltd.	2,591,562	242,325
West-Seti Banlek-Dododhara 400kv TI Project (RPGCL)	134,861	4,295,134
Chilime Seti Jyl		37,500
Dudhkoshi Jalavidhyut Co.Ltd.-lee	798,667	221,817
Galchhi- Ratmata 220 Kv TI Project	509,745	2,171,209
Dudhkoshi Jalavidhyut Co.Ltd.		1,939,771
Dudhkoshi Jalavidhyut Co.Ltd.- (Par -1 (Road)	86,240	
Dudhkoshi Jalavidhyut Co.Ltd.- Dudhkoshi Storage Hep	84,748	
Dudhkoshi Jalavidhyut Co.Ltd. (Public Access Road)	97,787	
BPICP Soil Investigation Work At Lainchaur	101,790	
Seti Nadi 3 He Project	1,186,876	
Masterplan For Camp Facilities- Dudhkoshi Jv Co.Ltd.	652,000	
Dudhkoshi Jalavidhyut Co.Ltd.- (Dcr&Pcr)	360,087	
Rasuwagadi Hydropower Co.Ltd. (Design & Tender)	34,000	
BGP Drilling Cost	1,247,650	
Dudhkoshi Jalavidhyut Co.Ltd-Cadastral Survey	7,330	
Total	106,129,989	112,348,341

Interim Reports

The company has no obligation for interim reporting and accordingly interim reports has not been published or reported.

35. Contingent Liabilities and Commitments

A contingent liability is identified as follows:

- (a) A possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity; or
- (b) A present obligation that arises from past events but is not recognized because:
 - (i) It is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation; or
 - (ii) The amount of the obligation cannot be measured with sufficient reliability.

The company discloses contingent liabilities unless the possibility of an outflow of resources embodying economic benefits is remote.

There no any contingent liabilities or commitment of the company.

C. Presentations

Presentation Currency

The Company operates within the jurisdiction of Nepal. Nepalese Rupees (NRs) is the presentation and functional currency of the Company. Accordingly, the Financial Statements are prepared and presented in Nepalese Rupees and rounded off to the nearest rupee.



Rearrangement and Reclassification

The figures for previous year are rearranged, reclassified and/or restated wherever necessary for the purpose of facilitating comparison. Appropriate disclosures are made wherever necessary.

Statement of Financial Position

The elements of Statement of Financial Position (SFP) other than equity is presented in order of their liquidity by considering current and non-current nature which are further detailed in relevant sections.

The presentation in the Financial Statement of the SFP differentiates between current and non-current assets and liabilities. Assets and liabilities are classified as current if they are expected to be realized or settled within one year. Deferred Tax assets and liabilities are presented as non-current items.

Statement of Profit or Loss and Other Comprehensive Income

The elements of Statement of Profit or Loss (SOPL) and Other Comprehensive Income (OCI) have been prepared using classification 'by function' method. The details of revenue, expenses, gains and/ or losses have been disclosed in the relevant section of notes to the Financial Statement.

Statement of Cash Flows

The Statement of Cash Flows (SCF) has been prepared using indirect method and the activities have been grouped under three major categories (Cash flows from operating activities, Cash flows from investing activities and Cash flows from financing activities) in accordance with NAS 07.

Statements of Changes in Equity

The Statement of Changes in Equity (SOCE) has been prepared disclosing changes in each element of equity.

36. Accounting Policies and Accounting Estimates

Accounting Policies

The Company, under NFRS, is required to apply Accounting Policies to most appropriately suit its circumstances and operating environment. The preparation of Financial Statements in conformity with NFRS requires management to make judgments, estimates and assumptions in respect of the application of Accounting Policies and the reported amounts of Assets, Liabilities, Income and Expenses.

Specific Accounting Policies have been included in the relevant notes for each item of the Financial Statements. The effect and nature of changes, if any, have been disclosed.

Accounting Estimates

The preparation of Financial Statements in line with NFRS requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and disclosure of contingent assets and liabilities at the date of Financial Statements and the reported amounts of revenue and expenses during the reporting period.

Management has applied estimation in preparing and presenting the Financial Statements. The estimates and the underlying assumptions are reviewed on an on-going basis. Revision to accounting estimates is recognized in the period in which the estimates are revised, if the revisions affect only that period; they are recognized in the period of revision and the future periods if the revisions affect both current and future periods.

Specific Accounting Estimates have been included in the relevant section of the notes wherever the estimates have been applied along with the nature and effect of changes of Accounting Estimates, if any.



37. Reclassification and Restatement

The company has made the following reclassification of balances of FY 2080/81:

Particulars	New Reporting	Old Reporting	Differences	Remarks
Cash & Cash Equivalent	37,968,184	144,793,184	(106,825,000)	Cash and cash equivalent included Fixed deposit of upto 12 months that has been reclassified into Short Term Investment.
Short Term Investment	106,825,000	-	106,825,000	
Current Tax Liability	76,677	-	76,677	Provision has been reclassified into Current Tax Liability.
Provision		(76,677)	(76,677)	
Direct Expense	-	120,026	(120,026)	Transportation & Communication Allowances amounting Rs. 40,000 and Business-Related Expense amounting to Rs. 80,026 has been reclassified from Direct expense to administrative expense.
Administrative Expense	120,026	-	120,026	
Administrative Expense	-	26,667,005	(26,667,005)	Employee related cost has been reclassified from administrative expense to Employee expense.
Employee Expense	26,667,005	-	26,667,005	

Dirghayu K Shrestha
Chairman

Baburaja Maharjan
Director

Arun Raut, FCA
Partner

As Per Our Report of Even Date
S.R Pandey & Co.,
Chartered Accountants

Prasanta Malla
Managing Director

Narayan Pd Acharya
Director

Dhruba Raj Neupane
Account Chief

Date:

Address : Maharajgunj, Kathmandu



PROJECT OVERVIEW

CHILIME ENGINEERING & SERVICES COMPANY LIMITED PROJECT LIST



PROJECTS



SANJEN UPPER HYDROELECTRIC PROJECT

Sanjen Jalavidhyut Company Limited has developed Sanjen (Upper) Hydroelectric Project of 14.8 MW capacity. The Project is located in Chilime VDC of Rasuwa District about 160 km north of Kathmandu. The Project scheme is of run-of-river type with daily peaking facility of 1 hour 10 minutes. It yields an annual energy output of 82.44 GWh, harnessing the available gross head of 161.3 m. The design discharge of the project at exceedance of Q40 is 11.07 m³/s. The plant has been in commercial operation since 8 October 2023.

ChesCo has completed the Construction Supervision of this project. Also, ChesCo is providing services for supply of Technical Human Resources for Operation and maintenance of the project.

SANJEN HYDROELECTRIC PROJECT

In tandem with the Sanjen Upper Hydroelectric Project, Sanjen Jalavidhyut Company Limited has also developed the Sanjen Hydroelectric Project with a capacity of 42.5 MW.

The project scheme is the cascade development of Sanjen Upper Hydroelectric Project so the water from the tailrace of upper scheme is directly utilized by the lower scheme. It generates annual energy of 241.865 GWh from the available gross head of 442 m. In the case of the design discharge, 0.50 m³/s discharge from Chhupchung Khola is added to the intake/forebay of the lower scheme, resulting in a design discharge of 11.57 m³/s. The plant has been in commercial operation since 16 December 2024.

ChesCo has conducted Construction Supervision of this project. Also, ChesCo is providing services for supply of Technical Human Resources for Operation and maintenance of the project.

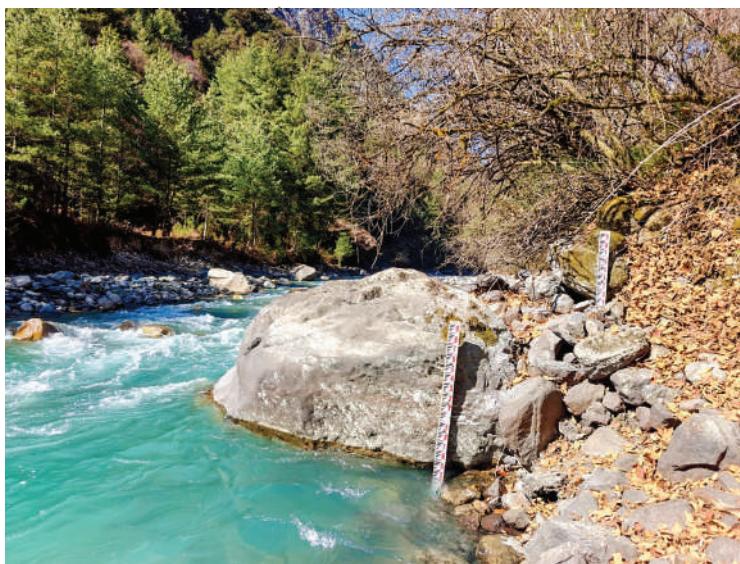




BUDHI GANDAKI PROK HYDROELECTRIC PROJECT

Budhi Gandaki Prok Hydroelectric Project (BGPHEP) is located in Gorkha District of Gandaki Province. Chilime Jalavidhyut Company Limited (CJCL) has identified the project and has also secured the study license to conduct the Feasibility Study. BGPHEP is a Run-of-River (RoR) type project with a design discharge of 44.03 m³/s at Q46 with 208.31 m net head and 81 MW as the installed capacity of the plant.

ChesCo has provided consulting services for the Feasibility Study, Environmental Impact Assessment (EIA) study, and preparation of Tender Documents.



BUDHI GANDAKI PROK-1 HYDROELECTRIC PROJECT

Budhi Gandaki Prok-1 Hydroelectric Project (BGP1HEP) is also located in Gorkha District of Gandaki Province. Chilime Jalavidhyut Company Limited (CJCL) has identified the project and has also acquired the study license to conduct the Feasibility Study. BGP1HEP is a Run-of-River (RoR) type project with proposed design discharge of 23.51 m³/s at Q46.5 with 454.71 m net head and 93 MW as the installed capacity of the plant.

ChesCo is currently providing the consulting services for the Feasibility Study, EIA Study, and Preparation of Tender Documents for this project.



SETI NADI-3 HYDROELECTRIC PROJECT

Seti Nadi-3 HEP (SN3HEP) is located in Jayprithivi Municipality of Bajhang District. Chilime Jalavidhyut Company Limited (CJCL) has identified the project and has also acquired the study license to conduct the Feasibility Study. SN3HEP is a Peaking Run of-River type project with proposed design Discharge 84.6 m³/s at Q35.20% with net head 115.78 m and Installed Capacity 87 MW.

ChesCo has undertaken the Feasibility Study, Environment Impact Assessment (EIA) Study and Preparation of Tender Documents Activities.

CHUMCHET SYAR KHOLA HYDROELECTRIC PROJECT

Chumchet Syar Khola Hydroelectric Project is a Run-of-River type Project located in Chumnuibri Rural Municipality of Gorkha District. The gross head of the project is 382 m and the design discharge of 13.85 m³/sec. The Installed Capacity of the project is 45 MW with total energy of 253.10 GWh.

ChesCo is providing Consulting Services for Detailed Feasibility Study, Environment Impact Assessment (EIA) Study and preparation of EPC Tender Documents for the Project.





IKHUWA KHOLA HYDROPOWER PROJECT

Ikhuwa Khola Hydropower Project is a Run-of-River type hydropower located in Makalu Rural Municipality of Sankhuwasabha District. The installed capacity of the project is 40 MW. The gross head of the project is 604.5 m and the design discharge of the project is 8.03 m³/sec.

ChesCo is providing services for construction planning of the project, Detail Design of the project road, Detailed design of the permanent camp, Complete Environment Impact Assessment (EIA) Study of the Project and preparation of tender documents.



MODI KHOLA HYDROPOWER PLANT

Modi Khola Hydropower Plant is located at Dimuwa in Parbat district approximately 46 km west of Pokhara City. It has installed capacity of 14.8 MW and annual design generation of 91.0 GWh.

ChesCo is providing Consulting Services for Rehabilitation and Modernization of the plant.



DUDHKOSHI STORAGE HYDROELECTRIC PROJECT

Dudhkoshi Storage Hydroelectric Project (DKSHEP), located on the Dudhkoshi River across Okhaldhunga, Khotang, and Solukhumbu Districts in Koshi Province, Nepal, is a major initiative with a capacity of 635 MW.

ChesCo has completed the detailed design and cost estimates for Public Access Roads (PAR), bridges over the Dudhkoshi River and detailed design of Lamidada Water Supply Project, environmental studies for PAR2 and PAR7, the cadastral study for resettlement planning and Detailed Design of Dam Connecting Roads (DCR) including Camp zoning and Layout Plan Preparation.

Additionally, ChesCo is providing services for Powerhouse Connecting Roads (PCR) and a permanent bridge.

RASUWAGADHI HYDROPOWER PLANT

The Rasuwagadhi Hydropower Project is a 111 MW run-of-river hydroelectric scheme located in Rasuwa District, Nepal, and is operated by Rasuwagadhi Hydropower Company Limited. The project consists of a diversion weir, underground desander chambers, a 4 km long headrace tunnel, an underground powerhouse complex, 3 vertical axis francis turbines and 132kV double circuit transmission line.

Currently, ChesCo is providing Consulting Services for Detail Design and Tender Document preparation of Camp Facilities and Restoration of Civil, Hydromechanical and Electromechanical Works of the Plant.





UPPER TRISHULI 3B HYDROPOWER PROJECT

Upper Trishuli 3B Hydroelectric Project (UT3B HEP) is a Run of the River type tailrace cascade development of Upper Trishuli 3A Hydroelectric Project (UT3AHEP), installed capacity of 60 MW, operated by Nepal Electricity Authority. The Project is located in Nuwakot District of Bagmati Pradesh. The project lies at the right bank of Trishuli River, a major river of the Gandaki Basin of Middle Hilly Region. The powerhouse site is located in Kispang Rural Municipality and the cascade intake arrangement is also located in Kispang Rural Municipality of Nuwakot district.

ChesCo is providing services for Construction Supervision, Contract Administration and Project Management.



MIDDLE BHOTEKOSHI HYDROELECTRIC PROJECT

Madhya Bhotekoshi Jalavidhyut Company Limited has developed Middle Bhotekoshi Hydroelectric Project of 102 MW capacity. The Project is located in Bhotekoshi Rural Municipality, in Sindhupalchowk District, at about 101 km along the Araniko Highway from Kathmandu. It yields an annual energy output of 82.44 GWh, harnessing the available gross head of 235 m. The design discharge of the project is 50.8 m³/s. The project has started commercial electricity generation and is expected to supply power to the grid.

ChesCo is providing services for supply of Technical Human Resources for Operation and maintenance of the project.



MARSHYANGDI NADI PROR HPP

The Marsyangdi Nadi Peaking Run-of-River (PRoR) Hydropower Project (MNPORHPP) was identified by the M.A Power Pvt. Ltd as a potential project with an installed capacity of 90 MW and one-hour daily peaking. The MNPORHPP is located in Bhanu Municipality of Tanahu; Rainas Municipality of Lamjung, and Palungtar Municipality of Gorkha in Gandaki Province of Nepal. The project utilizes 118.78 m³/s of design discharge at 40% exceedance probability and a gross head of 94.20 m to produce 90 MW hydroelectricity with one-hour daily peaking. The Power Purchase Agreement (PPA) of the project has already been signed with Nepal Electricity Authority (NEA) for 90 MW installed capacity.

ChesCo is entrusted for Providing Review of Feasibility Study Report of Marshyangdi Nadi PRoR HPP (90 MW).

GALCHHI-RATMATE 220 kV TRANSMISSION LINE PROJECT

A contract agreement has been made between the Transmission Directorate of Nepal Electricity Authority and ChesCo for the execution of soil investigation works for Galchhi-Ratmate 220 kV Transmission Line Project. This project is situated within Nuwakot and Dhading Districts, commencing from Dhansar in Belkotgadhi Municipality-7, Nuwakot, and culminating at Biruwatar Jungle in Galchhi Rural Municipality-8, spanning a distance of approximately 8.5 kilometers.

ChesCo has completed Detailed Soil Investigations at twenty-nine tower locations and a substation. Additionally, ChesCo has been entrusted with the provision of Consulting Services for Construction Supervision of the project.

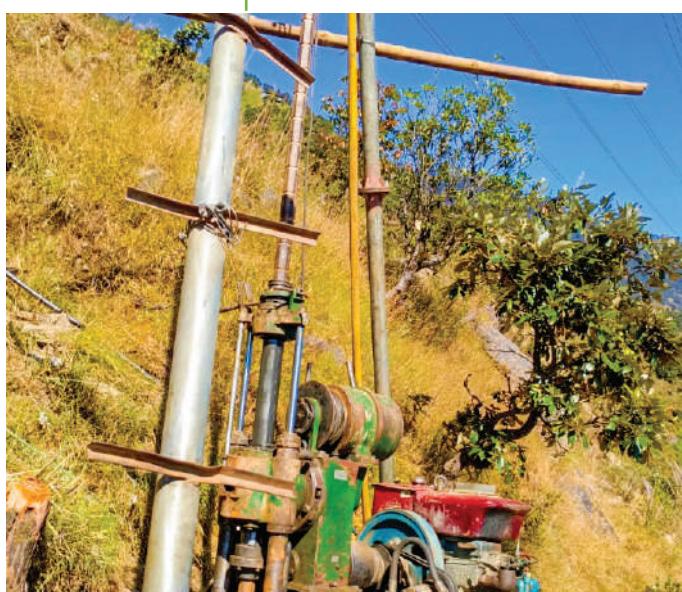




GANDAK-NEPALGUNJ TRANSMISSION LINE PROJECT

NEA has identified load centers in the Middle-West Terai region and the need to enhance transmission capacity and reinforce substations. Most load centers are within 6 to 40 km of the Gandak substation and the proposed 220 kV line. The 220 kV multi-circuit lines will serve as the backbone for future power transmission in the region, with the Gandak–Nepalgunj line spanning over 330 km along Hulaki Rajmarga.

ChesCo is providing Consulting Services for Detailed Engineering Study and IEE for the project.



CHILIME TRISHULI TRANSMISSION LINE PROJECT

The Chilime–Trishuli 220 kV Transmission Line is a crucial infrastructural development aimed at evacuating power generated from hydropower plants located in the Chilime and Trishuli river corridors and strengthening the national grid of Nepal. The line stretches over the challenging Himalayan terrain to enhance system reliability, reduce bottlenecks in transmission, and integrate various new hydropower projects. This transmission line will play an important role in stabilizing power supply and promoting deeper energy exchange within the national network.

ChesCo is providing the consulting services for Geotechnical/Geophysical Investigation and Techno-economical Design/Drawing and Detailed Estimation of Protection works for tower of 220 kV Chilime Trishuli TLP.



CHAMELIYA JALJIBI TRANSMISSION LINE PROJECT

The Chameliya-Jauljibi 220 kV double-circuit transmission line is a major cross-border power infrastructure project of Nepal and India. The project is designed to facilitate regional grid connectivity and reliable/bulk power exchange with these countries. Through enhancing transmission interconnection and operational coordination between the two national grids, the programme promotes long-term energy cooperation and sustainably helps stabilize regional power systems.

ChesCo is providing the consulting services for Geotechnical Investigation at Palsera, substation (220/132 kV) and Tower Locations of Palsera – Jaljibi 220 kV Double Circuit Transmission Line.

NEPAL ELECTRICITY AUTHORITY BUILDING

Nepal Electricity Authority (NEA) was established on August 16, 1985 (Bhadra 1, 2042) under the Nepal Electricity Authority Act. 1984. ChesCo is providing consulting services for following Building Projects of NEA.

Office Building

NEA is constructing office buildings at Bhagwanpau and Lainchaur. For these buildings, ChesCo is providing Construction Supervision Services. Also, ChesCo has completed Geotechnical Investigation works for the building at Lainchaur.

Office Cum Commercial Building

NEA has a plethora of land all over Nepal, located at the major city areas. NEA intends to utilize these areas for optimum use by constructing office cum commercial building with built up area not less than 5000 Sqm and not more than 10000 Sqm, in all provinces of Nepal. ChesCo is conducting the Detailed Design and IEE of the office cum commercial buildings.





FEDERAL MINISTER'S QUARTER AND ANNEX BUILDINGS AT FEDERAL MINISTER'S QUARTER PREMISES

The Federal Minister's Quarter and Annex Buildings in Bhaisepati, Lalitpur, Nepal, is a large-scale, modern housing complex. It housed 27 modern buildings for Federal Ministers and the National Assembly/House of Representatives leadership, along with separate Annex Buildings (14 blocks/7 buildings) for the contact offices and residences of all seven provincial Chief Ministers and Heads. The complex became a high-profile target during the Gen-Z protests (around September 2025). All 27 buildings in the Ministers' Quarters and the contact offices/residences for the provincial officials were reportedly completely torched and vandalized in arson attacks.

ChesCo has been assigned the crucial task of assessing and planning the recovery for the severely damaged Federal Minister's Quarter and Annex Buildings in Bhaisepati, which were completely gutted by arson during the Gen-Z protests.



FEDERAL GOVERNMENT BUILDING

Federal Government buildings of Nepal house the country's key administrative and governance offices, including ministries, executive agencies, and parliamentary institutions. These buildings serve as central hubs for national decision-making, policy implementation, and federal administration. Following recent political unrest, many government buildings in Nepal suffered severe fire damage, including concrete spalling, cracking, and structural distortion—posing major safety risks in a seismically vulnerable country. To restore these facilities quickly and safely, the Ministry of Urban Development (MoUD) and DUDBC are initiating a Government-to-Government (G-to-G) program for detailed damage assessment and repair or retrofitting design based on national codes and internationally accepted fire-damage standards.

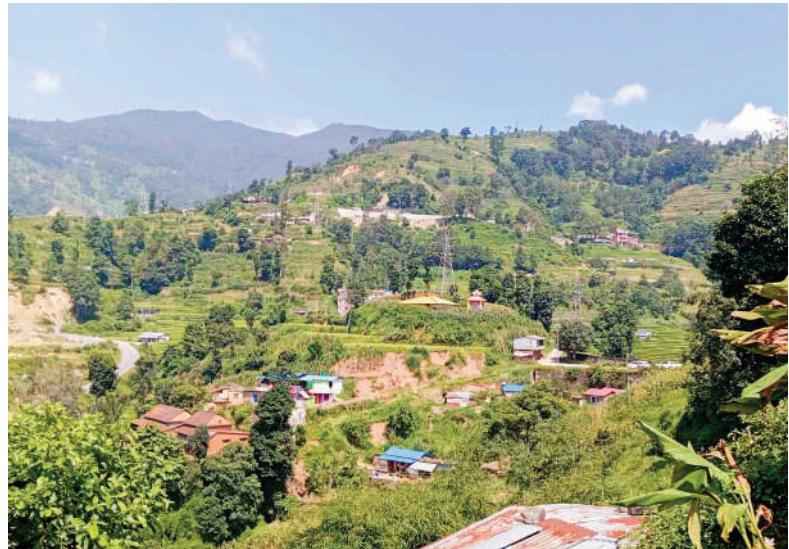
ChesCo has been assigned the crucial task of assessing and planning the recovery for the severely damaged Federal Government buildings.



TEENPIPLE

220/132/66/11 KV SUBSTATION

The Teenpiple substation under Kathmandu Valley Transmission System Expansion Project (Package B) has been proposed to be constructed in Teenpiple, Kathmandu. Basic survey and feasibility study have been carried out. The Land Development Study and Bill of Quantity (BoQ) finalization should be carried out to construct substation and associated infrastructure.





LIST OF OUR PROJECTS

A. HYDROPOWER PROJECTS

S. N.	PROJECT	CLIENT	TASK
01	Sanjen and Sanjen (Upper) Hydroelectric Projects	Sanjen Jalavidhyut Company Limited	"Construction Supervision and Technical Human Resources Management"
02	Budhi Gandaki Prok Hydroelectric Project	Chilime Jalavidhyut Company Ltd.	Feasibility Study, EPC Tender Documents and EIA
03	Seti Nadi -3 Hydroelectric Project	Chilime Jalavidhyut Company Ltd.	Feasibility Study, EPC Tender Documents and EIA
04	Chumchet Syar Khola Hydroelectric Project	Chilime Jalavidhyut Company Ltd.	Feasibility Study, EPC Tender Documents and EIA
05	Chainpur Seti Hydroelectric Project	Nepal Electricity Authority	Review of Feasibility Study and preparation of EPC Tender Documents
06	Bajra Madi Hydroelectric Project	Bajra Energy Ventures Pvt. Ltd.	Detailed Design
07	Ikuwa Khola Hydropower Project	Upper Arun Hydroelectric Limited	EIA, Detailed Design of Project Road, Detailed Design of Camp of Powerhouse area and Headworks area
08	Seti Phewa Hydropower Station	Nepal Electricity Authority	Rehabilitation
09	Chilime Hydropower Plant	Chilime Jalavidhyut Company Ltd.	Rehabilitation
10	Modi Khola Hydropower Plant	Nepal Electricity Authority	Rehabilittation and Modernization
11	West Seti Hydroelectric Project	NHPC Limited, India	Reservior Area Survey and River Cross Section Survey of Seti River and its tributaries in Reservoir Area
12	Upper Trishuli 3B HEP	Trishuli Jalavidhyut Company Limited	Construction Supervision, Contract Administration and Project Management
13	Middle Bhotekoshi HEP	Madhya Bhotekoshi Jalavidhyut Company Limited	Technical Human Resources Management
14	Marshyangdi Nadi PRoR HPP	M.A Power Pvt. Ltd	Review of Feasibility Study Report

B. INFRASTRUCTURES

S. N.	PROJECT	CLIENT	TASK
01	Tamakoshi-V Hydroelectric Project	Tamakoshi Jal Vidhyut Company Limited	Construction Supervision of Permanent Camp Facilities
02	NEA Building Project	Nepal Electricity Authority	Construction Supervision of NEA Building Project
03	Public Access Road and Permanent Bridge	Dudhkoshi Jalvidyut Company Limited	Detailed Survey, Design and Cost Estimate
04	Sunmai-Rajduwali Road Tunnel, Illam	Quality Research and Development Center (QRDC), DoR	Feasibility Study and Detailed Design
05	Baily Bridge at Headworks site of DKSHEP	Dudhkoshi Jalavidhyut Company Limited	Detailed Design
06	Drinking Water Supply Project (Lamidada Water Supply Project)	Dudhkoshi Jalavidhyut Company Limited	Cost Estimate and Design of Intake, Pipeline and Reservoir Tank
07	Involuntary Resettlement Plan for DKSHEP	Dudhkoshi Jalavidhyut Company Limited	Cadastral Study
08	Dam Connecting Road (DCR), Power-house Connecting Road (PCR) and Bridge for DKVCL	Dudhkoshi Jalavidhyut Company Limited	Detailed Design and Cost Estimate



09	Nepal Electricity Authority Office cum Commercial Building (BPICP)	Nepal Electricity Authority (NEA)	Design
10	Teenpiple 220/132/66/11 kV Substation	Okharpauwa Teenpiple 220 kV Transmission Line & Substation Project, NEA	Land Development Study and BoQ Finalization
11	Project's Camps Dam Site amd Power-house of DKSHEP	Dudhkoshi Jalavidhyut Company Limited	Master plan preparation and Detailed Design
12	Realigned Road Section of PAR#1 of DKSHEP	Dudhkoshi Jalavidhyut Company Limited	Survey and Detailed Design
13	Three Bridges of DKSHEP	Dudhkoshi Jalavidhyut Company Limited	Design Review and Construction Supervision
14	Federal Minister's Quarter and Annex Buildings at Federal Minister's Quarter Premises	Federal Secretariat Construction and Management Office	NDT/SDT, Detail Damage Assessment and Design of Post-Fired Buildings
15	Federal Government Buildings	Department of Urban Development and Building Construction	NDT/SDT, Detail Damage Assessment and Design of Post-Fired Buildings

C. ENVIRONMENTAL STUDY

S. N.	PROJECT	CLIENT	TASK
01	Betan Karnali Sanchayakarta Hydroelectric Project	Betan Karnali Sanchayakarta Hydropower Company Limited	IEE of 33 KV TL for Construction Power
02	Betan Karnali Sanchayakarta Hydroelectric Project	Betan Karnali Sanchayakarta Hydropower Company Limited	IEE of 400 KV TL for Power Evacuation
03	Kusma-Lower Modi-New 132 kV TL Project	Nepal Electricity Authority (NEA)	IEE of Kusma-Lower Modi 132 kV TL Project
04	Kusma-Lower Modi-New 132 kV TL Project	Nepal Electricity Authority (NEA)	Revised IEE of Lower Modi-New Modi 132 kV TL Project
05	West-Seti (Banlek)-Dododhara 400 kV Transmission Line Project	Rastriya Prasaran Grid Company Limited (RPGCL)	IEE of West-Seti (Banlek)-Dododhara 400 kV TL Project
06	Public Access Road (PAR 2 and PAR 7)	Dudhkoshi Jalavidhyut Company Limited	IEE of PAR 2 and PAR 7 for DKJVCL
07	Gandak-Nepalganj Transmission Line Project	Gandak-Nepalganj Transmission Line Project	Initial Environment Examination

D. GEOLOGICAL AND GEOTECHNICAL INVESTIGATION

S. N.	PROJECT	CLIENT	TASK
01	Chilime Hydropower Plant	Chilime Jalavidhyut Company Ltd.	Landslide Mitigation of Camp Area
02	Kathmandu-Terai/Madhesh Fast Track	Nepal Army	Geophysical and Geotechnical Studies
03	Puwa Khola Hydropower Station	Nepal Electricity Authority (NEA)	Slip effect study of Anchor Blocks
04	Sundarijal Small Hydropower Station	Nepal Electricity Authority (NEA)	Rib Installation Support Methodology in Caving Section and Support Solution, Backfill Design and Supervision
05	Seti Nadi-3 Hydroelectric Project (87 MW)	Chilime Seti Hydropower Company Limited	Preparation of Tender Documents and Drawings for Test Adit Exploration of Powerhouse Access Tunnel
06	Palpa 220 kV Transmission Line Project	Nepal Electricity Authority (NEA)	Soil Investigation Works
07	Galchhi-Ratmate 220 kV Transmission Line Project	Nepal Electricity Authority (NEA)	Soil Investigation Works



08	Kathmandu Valley Transmission line Expansion Project (Package E)- Banepa 132/11 kV Substation	Nepal Electricity Authority (NEA)	Soil Investigation Works
09	Kathmandu Valley Transmission line Expansion Project (Package A)- Goldhunga 132/11 kV Substation	Nepal Electricity Authority (NEA)	Soil Investigation Works
10	Nepal Electricity Authority Building	Nepal Electricity Authority (NEA)	Soil Investigation Works
11	Chilime Trishuli Transmission Line Project	Chilime Trishuli Transmission Line Project	Geotechnical/Geophysical Investigation and Techno-Economical Design and Detailed Estimation of Protection Works
12	Chameliya-Jajjibi Transmission Line Project	Chameliya-Jajjibi Transmission Line Project	Geotechnical Investigation

E. TRANSMISSION LINE

S. N.	PROJECT	CLIENT	TASK
01	Betan Karnali Sanchayakarta Hydroelectric Project	Betan Karnali Sanchayakarta Hydropower Company Limited	Review and Update of Construction Power Report of 33 kV Transmission Line
02	Syaule-Sanfebagae 132 kV Transmission Line Project	Nepal Electricity Authority (NEA)	Detailed Feasibility Study
03	Gandak-Nepalgunj Transmission Line Project	High Voltage Electricity Development Department	Detailed Feasibility Study
04	Galchhi-Ratmate 220 kV Transmission Line Project	Nepal Electricity Authority (NEA)	Construction Supervision

PHOTO GALLERY



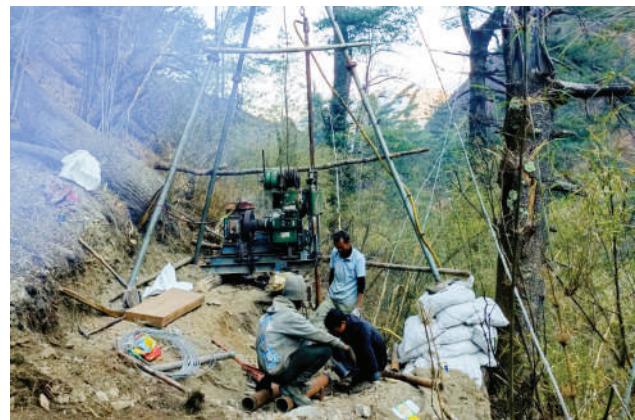
▲ Field Survey



▲ Public Consultation



▲ Supervision of Tunnel Construction



▲ Geotechnical Investigation (Drilling)



▲ Control Point Establishment



▲ Capacity Building Activities



◀ Previous AGMs



▲ Team ChesCo



ChesCo

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